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1000 Rio Brazos Rd., Aztec, NM 57410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Jack A. Cole		Well API No.
Address P. O. Box 191, Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: ☐ Dry Gas ☐	
Recommendation ☐	Oil ☐	Casinghead Gas ☒ Condensate ☐
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rincon	Well No. 2	Pool Name, Including Formation Escrito Gallup Ext.	Kind of Lease State, Federal or Fee	Lease No. SF-078562
Location Unit Letter <u>G</u> : <u>1840</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>24N</u> Range <u>6W</u> NMPL Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, New Mexico 87499					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Bannon Energy Inc.	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960, W. Suite 240 Houston, TX 77068					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 30	Twp. 24N	Rge. 6W	Is gas actually connected? no	When? Oct. 31, 1989 (est.)
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas ray		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed ton allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Saul-in)	Casing Pressure (Saul-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Neuwayne Blaneett
Signature
Production Superintendent
Printed Name
January 23, 1990
Date
325-1415
Telephone No.

OIL CONSERVATION DIVISION
JAN 24 1990

Date Approved
By Bruce D. Shum
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 6, 1993

Jack A. Cole
PO Box 191
Farmington, NM 87499-0191

RE: Illegal Pits in Northwestern New Mexico

To Whom It May Concern:

New Mexico Oil Conservation Order R-8952 (for the protection of migratory birds) became effective June 15, 1989 and states that all pits and open tanks more than 16' in diameter shall be screened, netted or covered.

On May 11, May 25, May 27 and June 8, 1993 field inspections conducted by Jackie Neckels revealed that the attached list of pits contained hydrocarbons. In order for these pits to be in compliance, you are hereby directed to remove all fluid or properly net these pits by September 20, 1993.

If you have any questions please feel free to call this office.

Sincerely,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

xc: C-134 File
Well File
Jackie Neckels - BLM Farmington

Jack A. Cole

Rincon 5-Y	A-05-23N-06W	Inspected 5/11/93
1.	Earthen pit off separator contains water, hydrocarbons and stained soil outside pit, no net.	
Rincon #8	C-06-23N-06W	Inspected 5/11/93
1.	Earthen pit off production tank contains a puddle of liquid hydrocarbons and heavily stained soils inside and outside pit area, no net.	
2.	Earthen pit off separator almost full of hydrocarbons and soil outside of pit is heavily stained with traces of paraffin, no net.	
Rincon #13	G-01-23N-07W	Inspected 5/25/93
1.	Earthen pit off separator contains water and paraffin skim, no net.	
Largo Spur A #1	L-18-24N-06W	Inspected 6/8/93
1.	Earthen pit off production tank contains water and hydrocarbons, no net.	
Rincon 19-3	E-19-24N-06W	Inspected 5/27/93
1.	Large earthen pit off separator contains water, paraffin skim and spray cans, no net.	
Rincon #3	A-30-24N-06W	Inspected 5/27/93
1.	Earthen pit off separator contains water and hydrocarbon skim, no net.	
Rincon #2	G-30-24N-06W	Inspected 5/24/93
1.	Earthen pit off separator contains water, hydrocarbons and weeds, no net.	
Rincon #15	B-35-24N-07W	Inspected 6/8/93
1.	Earthen pit off separator contains water and paraffin, no net.	