

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

API-30-039-24558

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

3. NAME OF OPERATOR
Bannon Energy, Incorporated

4. ADDRESS OF OPERATOR
c/o Holcomb Oil & Gas Inc PO Box 2058 Farmington NM

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
2122' FSL and 1707' FWL Unit K

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
10-19-89

6. LEASE DESIGNATION AND SERIAL NO.
SF-078562

7. IF INDIAN ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Lybrook 19

10. WELL NO.

2R

11. FIELD AND POOL, OR WILDCAT

Devils Fork-Gallup

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19 T24N R6W

13. COUNTY OR PARISH
Rio Arriba NM

15. DATE SPUDDED 10-20-89 16. DATE T.D. REACHED 10-31-89 17. DATE COMPL. (Ready to prod.) 11-21-89 18. ELEVATIONS (OF RKB, RT, CR, ETC.)* 6979' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5902' 21. PLUG BACK T.D., MD & TVD 5853' 22. IF MULTIPLE COMPL. 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

26. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 27. WAS DIRECTIONAL SURVEY MADE

Mayre Gallup 1, 2, & 3

JAN 04 1990

28. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray, Caliper, Density OIL CON. DIV 29. WAS WELL CORED NO

30. CASING RECORD (List all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	301'	12 1/2	190 sx Class B	
4 1/2	11.6#	5898'	7 7/8	415 Sx 65/35 & 100 sx 50/50	50
				710 sx 65/35 & 50 sx C1.	8

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5792	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5804 - 5820	4 JSPF 3 1/8"	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5804-20	778 Bbls. H2O N2 & 213 Mlb. 20/20 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-21-89		gas lift				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	FLUID GRAVITY RATIO
11-21-89	24	16/64		0	192		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
140	200		0	192			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
TEST WITNESSED BY
B. W. Salzman

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W.J. Holcomb ck TITLE Agent, Bannon Energy DATE 11-22-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1435'					
Kirtland						
Fruitland	1868'					
Pictured Cliffs	2342'					
Lewis	2525'					
Chacra	2791'					
Cliffhouse	3145'					
Menefee	3899'					
Point Lookout	4597'					
Mancos	4775'					
Gallup	5601'					