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## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astonia, NIM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NIM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 1112	NINOPU	n i Oil	ANU NA	TUHAL G						
Bannon Energy, Inc. c	/o Hold	comb Of	11 & C	ac Tr		Well API No.						
Address			30-039-24558									
P.O. Box 2058, Farming	gton 1	NM 874	400									
Resson(s) for Filing (Check proper box)	5000,	07.	+33			····						
New Well		<b>~</b>	-	_		her (Picase expl	(منم					
Recompletion	03		Transport	et o(:								
Change in Operator	Casinghead Gas XX Condensate Effective January 1, 1990											
change of operator give name	Clangoe	re Car IV	Condens	ite	DITE	-cive Jan	uary	Ι,	1990		1	
and address of previous operator												
•						<del></del>			<del></del>			
L DESCRIPTION OF WELL.	AND LE	ASE		_								
Lease Name	Well No. Pool Name, Includis				ng Formation			Kind o	Lease		Lease No.	
Lybrook 19		2R	Devil	s Forl	k Gallup				ederal or Fe	: SF	SF 078562	
Location												
Unit Letter K	. 212	2	East E	S(	outh	ne and	0.7			west	<u>.</u> ,	
			_ rea rior	n ine					# From The .		line	
Section 19 Township	, 24	N	Range	6W		MPM, Rio	Arri	ba				
			, cauge		, ,	имгм,					County	
II. DESIGNATION OF TRANS	SPORTE	TR OF O	TT AND	MATTE	047 C46							
· or verserren Talebilde G. Off		or Conde	TE VIAN	INATU	Address (C	ne ad ± :	Li-t	<del></del>				
Conoco 0il					Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						P. O. Box 1429 Bloomfield, NM 87413						
Bannon Energy, Inc.	DEAD CAL	$\overline{\mathbf{X}}$	or Dry G	es [	Address (Give address to which approved copy of this form is to be sent)							
			· · · · ·		3934 F	3934 F.M. 1960 West Su				Houst	on TX 7706	
give location of trake.	Unit	Sec				ly connected?	I	When	?			
	K	19	24N	6W	ye	<u>s</u>	İ		11-21	-89	}	
If this production is commingled with that f IV. COMPLETION DATA	TORR MAY OU	her lease or	pool, give	comming	ing order sun	nber:						
T. COMPLETION DATA												
Designate Type of Completion	~	Oil Well	I Caa	s Well	New Well	Workover	De	epes	Plug Back	Same Res'	Diff Resty	
					1	Ī	İ	i	•		[ ]	
Date Spudded	Date Com	pl. Ready u	o Prod.		Total Depth				P.B.T.D.			
Florida (DE DAD DE												
systions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations												
4 WINGERS									Depth Casin	g Shoe		
										-		
	TUBING, CASING AND					NO RECOR						
HOLE SIZE	CASING & TUBING SIZE			U) E GODT STE N				SACKS CEMENT				
								GAGNO (EMERT)				
		·			1/10	3 0 1990						
					- JAN	13 0 1330				<del></del>		
					מו כ	ON. D	~					
V. TEST DATA AND REQUES	T FOR	ALLOW	ARLE				<u> </u>					
OIL WELL (Test most be other re	covers of s	atal value	. LL LL Allond ail			DIST 3					_	
Date First New Oil Rua To Tank	recovery of total volume of load oil and must				Producing N	lethod (Flow, pr	owable	jor unit	acpus or be j	or juli 24 k	ours.)	
		<b>—</b> 0. 102				tediod (Flow, pi	uπφ, ga	उ <i>प्</i> रा. <b>ट</b>	<b>C</b> J			
Length of Test	Table B				<u> </u>	<del></del>						
	Tubing Pressure				Casing Pressure Choke Size							
Actual Prod. During Test	Oil - Bbls					<del>de C</del>		V.				
······································	Ou - Bois	•			Water - Bo	K me de i		V	GH MCF			
	<u> </u>					11			12	•		
GAS WELL						JAN2	6 19	90		,		
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	agic/MMCF		011	Dravity of C	Codescate	<del></del>	
	İ				i	OIL CC	N.	יום		-		
Testing Method (pilot, back pr.)	Tubing Pr	essure (Shu	1-m)		Casing Pres	eure (Shut-is)	ST. 3	<del></del>	Choke Size			
VL OPERATOR CERTIFIC.	ATEO	CO) (I	OT TANK	~	\							
I bereby certify that the rules and moute	diana at dia	COM	LLLAIM	LE		OIL CON	JOE		TION	ייי	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.						JAN 3 0 1990						
$\cdot ()/I/I$						e Approve	ed					
						A						
Signature				<del></del>	By_		-2	الهيندا	), e	ham		
W. J. Holcomb Agent, Bannon Energy												
Printed Name Title					SUPERVISOR DISTRICT #3							
1-25-90	(505)	326-0.	550		Title	9						
Data		Tele	ephone No.									
					lL							
INCIDICATIONS, This is												

RUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of countries well name to the