Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWARI F AND ALITHOPIZATION

<u>I.</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TO TRA	NSPC	DRT OII	L AND NATURA	IUH	IZA HON				
Operator					E AND NATORA	LG	<u> </u>	API No.		<u>.</u>	
Bannon Energy		I	0-039-24558								
3934 F.M. 1960 Wes	st. Suite	240	U	T	77060						
Reason(8) for Pilling (Check proper box)	240,	uous (.оц, т	exas 77068 Other (Please		lain)				
New Well		Change in	Transpor	ter of:		-	•				
Recompletion Change in Operator	Oil	_	Dry Gas		Change of Both effec	DDA	ress	^			
If change of operator give name	Casinghea	d Gas	Conden	ate 📗	Doth elled	LIV	e 6-1-9				
and address of previous operator				·							
II. DESCRIPTION OF WEL	L AND LEA	ASE								<u>-</u>	
Lease Name	ase Name Well No. Pool Name, Inch					ding Formation Kind			of Lease No.		
Lybrook 19	2R Devils Fo							Federal or Fee SF 078562			
Unit Letter / K	. 212	2					7.0.7				
Out Letter	-:		Feet From	m The	south Line and _		⁷⁰⁷ F	eet From The	west	Line	
Section 19 Towns	thip 24	N j	Range 6	W	, NMPM,	Rf	lo Arril	na			
III DESIGNATION OF THE										County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	R OF OI	LAND	NATU	RAL GAS						
Giant Refining Company or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas					P. O. Box 9156, Phoenix, AZ 85068						
Bannon Energy, Inc.					Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 W., Suite 240, Houston, TX.						
If well produces oil or liquids, give location of tanks.	Unit	Sec. 17	24N	Rge.	Is gas actually connec	led?	When	ı ?			
If this production is commingled with the	1 - 1			6W	yes		İ		11-21-	89	
IV. COMPLETION DATA	a nom any our	a rease or po	ool, gave	commingl	ing order number:						
Designate Type of Complete	- an	Oil Well	Ga	s Well	New Well Worko	VPT	Deepen	Dive Peak Co.		<u> </u>	
Designate Type of Completion Date Spudded		<u></u>					l nechen	Plug Back Sa	me Kegv	Diff Res'v	
	Date Compl	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
Perforations					1 op 010 043 (2 y			Tubing Depth			
renorstions								Depth Casing Si	hoe		
				·-					~~		
HOLE SIZE CASING A TURING				G AND	ID CEMENTING RECORD DEPTH SET					·	
	CASING & TUBING SIZE							SACKS CEMENT			
		· · · · · · · · · · · · · · · · · · ·	·								
							 -				
. TEST DATA AND REQUE	ST FOR AL	LOWER									
OIL WELL (Test must be after	SI FUK AL	LLOWAL	SLE								
Date First New Oil Run To Tank	ana must t	be equal to or exceed to	p allo	wable for this	depih or be for fi	ull 24 hour	3.)				
				Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Press	ure			Casing Pressure		<u></u>	Challe Size			
ctual Prod. During Test	Oil - Bbls.	Oil But						JEGE	IVI	E M.	
•	Oil . Bois.			Water - Bbis.			Gas- MCF				
GAS WELL								MAY22	1990		
ctual Prod. Test - MCF/D	Length of Ter	et			6VI. 7			34 60.			
				['	Bbis. Condensate/MMC	F		JH 760P	FOT	7. 1	
sting Method (pilot, back pr.)	Tubing Press	ure (Shut-in)		Casing Pressure (Shut-in	1)	<u>i</u>	Charle Size	<u> </u>	F * 1		
~	<u> </u>										
I. OPERATOR CERTIFIC	ATE OF C	COMPLI	ANC	E							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL C	SNC	SERVA	TION DIV	VISIO!	N	
is true and complete to the best of my	mar the internal	mon given a belief.	bove						200		
$I \cap I = I$					Date Appro	ved		MAY 22 19	390		
ad tolom f											
Signature W. J. Holcomb		Agent		—	Ву	 -	3.	\bigcirc $\in \!\!\! \%$	<u> </u>		
Printed Name							SUPER	VISOR DIST	t Europ		
5-18-90 Date	713-537				Title				nici	# C	
		Telepho	ne Nh	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.