Form 3160-5
(November 1983)
(Formally 9-331)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Submit Original & 6 Copies

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well [X] Gas Well [ ] Other
2. Name Of Operator
MOBIL PRODUCING TEXAS AND NEW MEXICO, INC.
3. Address Of Operator
P.O. DRAWER G, CORTEZ, CO. 81321
4. Location of Well

1150' FNL, 1750 FWL (NENW)

5. Lease Designation & Serial No.
SF07891F
6. Indian, Allottee Tribe Name
N/A
7. Unit Agreement Name
Lindrith B
8. Farm or Lease Name
Lindrith B Unit
9. Well No.
76
10. Field & Pool, or Wildcat
W. Lindrith Gallup Dakota
11. Sec., T., R.,
Sec 1 [redacted]
12. County
Rio Arriba
13. State
NM

14. Permit Number 582
API 30-039-24382
15. Elevation
GL:7,009' ungraded ground level

16. Check Approprite Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention To:				Subsequent Report Of:			
Test Water Shut-off	[ ]	Pull or Alter Casing	[ ]	Water Shut-off	[ ]	Repairing Well	[ ]
Fracture Treat	[ ]	Multiple Complete	[ ]	Fracture Treatment	[ ]	Altering Casing	[ ]
Shoot or Acidize	[ ]	Abandon	[ ]	Shooting or Acidizing	[ ]	Abandonment	[ ]
Repair Well	[X]	Change Plans	[X]				
OTHER upgrade casing, drilling			[ ]	OTHER			[ ]

17. Describe Proposed or Completed Operations

Anticipating lost circulation during drilling, Mobil is revising the drilling, casing and cementing plan as follows:

1. Surface: 400' x 13-3/8 (48#, H40, STC)
17-1/2" bit size
cement to surface
lead slurry Class B + 2% CaCl2
cut volume = (.6945cf/ft)(400)(2)=556 cf

2. Production: See attachment for the two options

RECEIVED
MAR 16 1990
OIL CON. DIV.
DIST. 3

RECEIVED
90 MAR -7 AM 11:05
070 FARMINGTON, NEW MEXICO

MEPUS as agent for MPTM

18. I hereby certify that the foregoing information is true and correct.

Signed Clyde F. Benally C. J. Benally Title Sr. Staff Environmental Engineer Date 3/5/90

Approved By _____ Title _____ Date _____

Conditions of Approval If Any:

APPROVED
MAR 13 1990
for AREA MANAGER
FARMINGTON RESOURCE AREA

Attachment for Revised program for Lindrith B #76

Production Option 1 (if no lost circulation):

7950
~~8000~~ x 5-1/2" (15.5#, K-55, LTC)
11" bit size: 400' to +/- 5000'
7-7/8 bit size: +/- 5000 to TD
Cement to surface as possible in two stages
Stage collar @ +/- 3300'
Stage 1 Lead: Super C Modified
Volume Lead: 1970 cu ft
Stage 1 tail: C + 2 #/sk Silicafume + 1 #/sk Powdered Latex
Volume Tail: 330 cu ft.
Total Volume Stage 1: 2300 cu ft
Stage 2 Lead slurry: Super C modified
Volume lead: 985 cu ft

Production Option 2 (if severe lost circulation occurs)

1. 5000' x 8-5/8" (24#, K55-STC)
   11" bit size: 400' to +/- 5000'
   Cement to surface
   Stage 1:
   Lead slurry: 65: 35: 6 + 0.6% CF2
   Tail slurry: Class B
   Total Stage 2: 550 cu ft
   Stage 2:
   Slurry: 65: 35: 6 + 2% $CaCl_2$
   Total Stage 2: 1300 cu ft
   Total (Stage 1 & 2) 1850 cu ft

2. 7950 x 5-1/2 (15.5#, K-55, LTC)
   7-7/8" bit size: +/- 5000' to TD (+/- 7950)
   Cement to surface
   Stage 1 Lead: Super Modified
   Volume: 1970 cu ft
   Stage 1 tail: C + 2#/sk Silicafume + 1 #/sk Powdered Latex
   Volume: 330 cu ft
   Total Stage 1: 2300 cu ft
   Stage 2 Lead: Super C Modified
   Total Stage 2: 985 cu ft