

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Submit Original & 6 Copies

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ Other ☐

2. Name Of Operator
MOBIL PRODUCING TEXAS AND NEW MEXICO, INC.

3. Address Of Operator
P.O. DRAWER G. CORTEZ, CO. 81321

4. Location of Well
1150' PNL, 1750 PNL (NENW)

14. Permit Number 582 I 15. Elevation
API 30-039-24352 I GL: 7.009' ungraded ground level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention To:

Test Water Shut-off ☐ Pull or Alter Casing ☐
Fracture Treat ☐ Multiple Complete ☐
Shoot or Acidize ☐ Abandon ☐
Repair Well ☒ Change Plans ☒
OTHER upgrade casing, drilling ☐

Subsequent Report Of:

Water Shut-off ☐ Repairing Well ☐
Fracture Treatment ☐ Altering Casing ☐
Shooting or Acidizing ☐ Abandonment ☐
OTHER ☐

5. Lease Designation & Serial No.
SF078917

6. Indian, Allottee Tribe Name
N/A

7. Unit Agreement Name
Lindrith B

8. Farm or Lease Name
Lindrith B Unit

9. Well No.
76

10. Field & Pool, or Wildcat
W. Lindrith Gallup Dakota

11. Sec., T., R.,
Sec 1

12. County I 13. State
Rio Arriba I NM

17. Describe Proposed or Completed Operations

Anticipating lost circulation during drilling, Mobil is revising the drilling, casing and cementing plan as follows:

1. Surface: 400' x 13-3/8 (48#, H40, STC)
17-1/2" bit size
cement to surface
lead slurry Class B + 2% CaCl₂
cut volume = (.6945cf/ft)(400)(2)=556 cf

2. Production: See attachment for the two options

RECEIVED
MAR 16 1990
OIL CON. DIV.
DIST. 3

RECEIVED
MAR 17 1990
FARMINGTON, NEW MEXICO

RECEIVED
MAR 17 1990
FARMINGTON, NEW MEXICO

RECEIVED
MAR 17 1990
FARMINGTON, NEW MEXICO

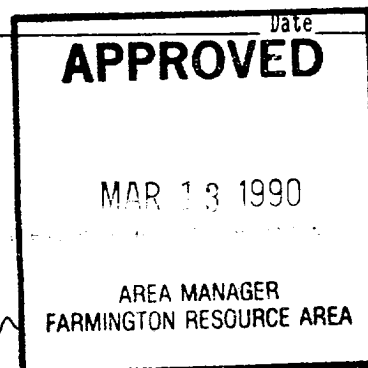
MEPUS as agent for MPTM

18. I hereby certify that the foregoing information is true and correct.

Signed Chad J. Benally Title Sr. Staff Environmental Engineer Date 3/5/90
C. J. Benally

Approved By _____ Title _____

Conditions of Approval If Any:



Attachment for Revised program for Lindrith B #76

Production Option 1 (if no lost circulation):

7950
~~8000~~ x 5-1/2" (15.5#, K-55, LTC)
11" bit size: 400' to +/- 5000'
7-7/8 bit size: +/- 5000 to TD
Cement to surface as possible in two stages
Stage collar @ +/- 3300'
Stage 1 Lead: Super C Modified
Volume Lead: 1970 cu ft
Stage 1 tail: C + 2 #/sk Silicafume + 1 #/sk Powdered Latex
Volume Tail: 330 cu ft.
Total Volume Stage 1: 2300 cu ft
Stage 2 Lead slurry: Super C modified
Volume lead: 985 cu ft

Production Option 2 (if severe lost circulation occurs)

1. 5000' x 8-5/8" (24#, K55-STC)
11" bit size: 400' to +/- 5000'
Cement to surface
Stage 1:
Lead slurry: 65: 35: 6 + 0.6% CP2
Tail slurry: Class B
Total Stage 2: 550 cu ft
Stage 2:
Slurry: 65: 35: 6 + 2% CaCl₂
Total Stage 2: 1300 cu ft
Total (Stage 1 & 2) 1850 cu ft
2. 7950 x 5-1/2 (15.5#, K-55, LTC)
7-7/8" bit size: +/- 5000' to TD (+/- 7950)
Cement to surface
Stage 1 Lead: Super Modified
Volume: 1970 cu ft
Stage 1 tail: C + 2#/sk Silicafume + 1 #/sk Powdered Latex
Volume: 330 cu ft
Total Stage 1: 2300 cu ft
Stage 2 Lead: Super C Modified
Total Stage 2: 985 cu ft