

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR BCO, INC.		3. ADDRESS OF OPERATOR 135 Grant Ave., Santa Fe, N.M. 87501		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850 FNL and 930 FWL Sec 31, T24N R6W NMPM. At top prod. interval reported below Same At total depth Same.		5. LEASE DESIGNATION AND SERIAL NO. SF-078534		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Bobby B		9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT Escrito Gallup Associated		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 31, T24N, R6W, NMPM		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																	
15. DATE SPUDDED 2/6/90		16. DATE T.D. REACHED 2/12/90		17. DATE COMPL. (Ready to prod.) 5/16/90		18. ELEVATIONS (DP, RES. RT, GR, ETC.) 6718' GL		19. ELEV. CASINGHEAD 6721'		20. TOTAL DEPTH, MD & TVD 5650'		21. PLUG BACK T.D., MD & TVD 5593'		22. IF MULTIPLE COMPL. HOW MANY? N/A		23. INTERVALS XX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5264 - 5462 Gallup		25. WAS DIRECTIONAL SURVEY MADE Yes—filed with OCD 2/14/90		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Guard, Spectral Density DSN II, CBL		27. WAS WELL CORED No																	
RECEIVED MAY 29 1990 OIL CON. DIV.																																									
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4. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Vented - will sell when nitrogen cleaned up.																																									
5. LIST OF ATTACHMENTS																																									
NMOCD																																									
FARMINGTON RESOURCE AREA																																									
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																									
SIGNED <u>Elizabeth B. Keeshan</u> TITLE <u>Vice President</u> DATE <u>5/16/90</u>																																									

*(See Instructions and Spaces for Additional Data on Reverse Side)