

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 23043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tesia Kuchera

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Lindrith/Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T25N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL, 2310' FEL, Sec. 35, T25N, R3W

API # 30-039-24614

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7130' GLE

16. Check appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐ PULL OUT Casing ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐ Drilling Progress

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 8-3/4" bit February 4, 1990. Drilled to TD of 8120'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Ojo Alamo-3118', Fruitland-3302', Pictured Cliffs-3452', Lewis-3613', Cliffhouse-5170', Menefee-5278', Pt. Lookout-5651', Mancos-5844', Gallup-6820', Greenhorn-7686', Graneros-7758', Dakota-7786'. Ran 187 jts. (8123.98') of 5-1/2", 17#, K-55, LT&C casing. BakerLoked cement nosed differential fill guide shoe on bottom and differential fill float collar on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, 9th, 11th, 13th, 15th, 17th, 19th, 21st, 23rd, 25th, 27th, 29th, 31st, 100th, and 102nd jts. Casing set at 8103.44', PBD at 8055.16'. Cemented casing as follows: First Stage - Mixed and pumped 100 sks. (387 cu. ft.) of Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 535 sks (754 cu. ft.) of 50/50 Pozmix containing 2% gel and 6.25#/sk. Gilsonite. Second Stage - Mixed and pumped 400 sks. (1548 cu. ft.) Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 50 sks. (59 cu. ft.) Class "B" cement containing 1/4#/sk. Flocele. Cement circulated to surface. Waiting on completion operations. *stage pool @ 3717'*

18. I hereby certify that the foregoing is true and correct

SIGNED

Bruce E. Delventhal
Bruce E. Delventhal

TITLE Petroleum Engineer

Accepted For Record

MAR 15 1990 February 26, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAR 15 1990
DATE
Chief, Branch of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side