

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.	
3. ADDRESS OF OPERATOR P.O. Box 2058, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface Unit P 790' FSL x 330' FEL At top prod. interval reported below At total depth	
5. LEASE DESIGNATION AND SERIAL NO. SF 078532		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Mesa 25	
9. WELL NO. 5		10. FIELD AND POOL OR WILDCAT Escrito Gallup Assoc.	
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 25 T24N R7W		12. COUNTY OR PARISH Rio Arriba	
13. STATE NM		14. PERMIT NO. 30-039-24619 DATE ISSUED 1-10-90	
15. DATE SPUDDED 4-3-90	16. DATE T.D. REACHED 4-12-90	17. DATE COMPL. (Ready to prod.) 4-27-90	18. ELEVATIONS (DF. KNE. RT. GR. ETC.) * 6743' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5740'	21. PLUG. BACK T.D., MD & TVD 5640'	22. IF MULTIPLE COMPL. HOW MANY *
23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 5640-5100', Mayre Gallup	25. WAS DIRECTIONAL SURVEY MADE	26. TYPE ELECTRIC AND OTHER LOGS RUN GR, DBL, CCL
27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24# J-55	311'	12 1/4"
4 1/2"	11.6# J-55	5736'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
190 sx Class B Neat			
20 Bbls. mud. 900 sx Pacesetter			
Lite & 125 sx. Tail 13# Gal.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	5586'		
31. PERFORATION RECORD (Interval, size and number)			
5533-5536 5484-5486- 2 JSPF 5462-5477			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5533-5477		207.000# 20/40 sd & 35. quality foam @ 2300# & 30 BPM	
33. PRODUCTION			
DATE FIRST PRODUCTION 4/30/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) gas lift	
DATE OF TEST 4-23-90		WELL STATUS (Producing or shut-in) producing	
HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD 20	OIL—BSL. 20
FLOW. TUBING PRESS. 300	CASING PRESSURE 225	GAS—MCF. 100	WATER—BSL. 10
CALCULATED 24-HOUR RATE 20	OIL—BSL. 20	GAS—MCF. 1000	WATER—BSL. 10
OIL GRAVITY-API (CORR.) 5000			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
35. LIST OF ATTACHMENTS C-104 & 3160-5			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED W. L. Holcomb		TITLE Agent	
DATE 5-1-90		FARMINGTON RESOURCE AREA AUG 27 1990 Spec Livingston	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo PC: Cliffhouse Mancos Gallup	1213' 2050' 3562' 4505' 5254'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH