

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		50 MAY 11 AM 11:14	
2. NAME OF OPERATOR Bannon Energy, Inc. c/o Holcomb Oil & Gas, Farmington, New Mexico			
3. ADDRESS OF OPERATOR P.O. Box 2058, Farmington, NM 87499			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 825' FSL x 825' FEL			
14. PERMIT NO. 30-039-24623		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6917' GL	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Federal 29	
9. WELL NO. 2		10. FIELD AND POOL, OR WILDCAT Devils Fork Ext.	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit P Sec. 29 T24N R6W		12. COUNTY OR PARISH Rio Arriba	
13. STATE NM			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Casing &amp; Cement Summary</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>			
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

TD - 5900'. Ran 140 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5895', set at 5895'. Cement stage as follows:

Cement with 750 sx. (1590 cubic ft.) lead and 150 sx. (210 cubic ft.) tail. Recovered 2 bbls. cement at surface. Plugged down. Circulated cement to surface.

RECEIVED

MAY 21 1990

OIL CON. DIV. I  
DIST. 3

ACCEPTED FOR RECORD

MAY 18 1990

FARMINGTON RESOURCE AREA

BY WJ

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Holcomb TITLE Agent DATE 5-10-90  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

\*See Instructions on Reverse Side