

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGR. ☐

3. NAME OF OPERATOR
Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.

4. ADDRESS OF OPERATOR
P.O. Box 2058, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
825' FSL x 825' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-24623
DATE ISSUED 2-8-90

15. DATE SPUDDED 4-15-90
16. DATE T.D. REACHED 4-22-90
17. DATE COMPL. (Ready to prod.) 5-8-90
18. ELEVATIONS (DP, RKB, RT, GZ, ETC.)* 6917' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5900'
21. PLUG BACK T.D., MD & TVD 5843'
22. IF PLUG BACK, HOW MANY INTERVALS DRILLED BY XX
23. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Gallup Mayre 1, 2, & 3
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL, PDC
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	330'	12 1/2"	190 sx Class B Neat cmt.	
4 1/2"	11.6# J-55	5895'	7 7/8"	750 sx lead & 150 sx tail	2 bbls.

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5756'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5732- 5750'	3 1/8 hollow carrier, 4 JSPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5732-50	77,500 SCFN2, 1043 bbls. 30#/1000 base gel, 125,000 20-40 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION 5-8-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) plunger lift				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 5-8-90	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL—BBL. 20	GAS—MCF. 0	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. 570	CASING PRESSURE 780	CALCULATED 24-HOUR RATE	OIL—BBL. 20	GAS—MCF. 0	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold
ACCEPTED FOR RECORD
TEST WITNESSED BY
MAY 16 1990

35. LIST OF ATTACHMENTS
C-104, 3160-5
NMOCD
FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined by available records

SIGNED W. J. Holcomb cr TITLE Agent DATE 5-10-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1378'					
PC	2285'					
Cliffhouse	3088'					
Mancos	4718'					
Gallup	5544'					