

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMSF-079428

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

8. Well Name and No.

Federal 29 #2

9. API Well No.

30-039-24623

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bannon Energy Incorporated

3. Address and Telephone No.

3934 FM 1960 West, Suite 240 -Houston, Texas 77068-3539

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' FSL and 825' FEL - Sec. 29-T24N-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to plug and abandon this well per the attached procedure.

RECEIVED  
JUL 6 1995  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
55 JUN 29 PM 1:24  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 6/28/95

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

APPROVED  
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

DISTRICT MANAGER

## PLUG & ABANDONMENT PROCEDURE

6-21-95

Federal #29-2  
Devils Fork Ext. Gallup  
SE Section 29, T-24-N, R-6-W  
Rio Arriba Co., New Mexico

**Note:** All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Bannan safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. Pull and LD rods and pump. ND wellhead and NU BOP. Test BOP.
3. POH and tally 176 joints 2-3/8" tubing; visually inspect the tubing. If necessary, PU 2" workstring.
4. **Plug #1 (Gallup perforations & top, 5800' - 5494'):** RIH with open ended tubing to 5800'. Pump 30 bbls water. Mix and pump 45 sxs Class B cement and spot a balanced plug inside casing from 5800' to 5494' to cover Gallup perforations and top. POH to 3100' and WOC. RIH and tag cement. POH to 3138'.
5. **Plug #2 (Mesaverde top, 3138' - 3038'):** Mix 12 sxs Class B cement and spot a balanced plug inside casing from 3138' to 3038' to cover Mesaverde top. POH to 2335'.
6. **Plug #3 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2335' - 1635'):** Mix 56 sxs Class B cement and spot a balanced plug inside casing from 2335' to 1635' to cover Pictured Cliffs through Ojo Alamo top. POH to 344'.
7. **Plug #6 (Surface):** Attempt to establish rate into bradenhead valve, maximum pressure 300#. If able to pump into the bradenhead, fill with up to 80 sxs cement. With tubing at 344' mix approximately 28 sxs Class B cement and pump down tubing, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
9. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

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# Federal #29-2

Current

Devils Fork Ext. Gallup

SE Section 29, T-24-N, R-6-W, Rio Arriba County, NM

Today's Date: 6/21/95

Spud: 4/15/90

Completed: 5/8/90

12-1/4" hole

Cement Circulated to Surface

8-5/8" 24# J-55 Csg set @ 330'

190 sxs cement (Circulated to Surface)

Ojo Alamo @ 1685'

Kirtland @ 1835'

Fruitland @ 2060'

Pictured Cliffs @ 2285'

Mesaverde @ 3088'

Gallup @ 5544'

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176 joints 2-3/8" tubing @ 5756' with rods

Gallup Perforations: 5732' - 5750'

PBTD 5843'

7-7/8" hole

TD 5900'

4-1/2" 11.6# J-55 casing set @ 5895'  
Cmt w/ 1760 cf

# Federal #29-2

## Proposed P&A

Devils Fork Ext. Gallup

SE Section 29, T-24-N, R-6-W, Rio Arriba County, NM

Today's Date: 6/21/95

Spud: 4/15/90

Completed: 5/8/90

12-1/4" hole

Cement Circulated to Surface

8-5/8" 24# J-55 Csg set @ 330'  
190 sxs cement (Circulated to Surface)

Plug #4 380' - Surf with  
28 sxs Class B cement.

Ojo Alamo @ 1685'

Kirtland @ 1835'

Plug #3 2335' - 1635' with  
56 sxs Class B cement.

Fruitland @ 2060'

Pictured Cliffs @ 2285'

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Mesaverde @ 3088'

Plug #2 3138' - 3038' with  
12 sxs Class B cement.

Gallup @ 5544'

Plug #1 5800' - 5494' with  
45 sxs Class B cement.

Gallup Perforations: 5732' - 5750'

7-7/8" hole

PBTD 5843'

TD 5900'

4-1/2" 11.6# J-55 casing set @ 5895'  
Cmt w/ 1760 cf