

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy, Incorporated		Well API No. 30-039-24771
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE 32	Well No. 2	Pool Name, including Formation Lybrook Gallup	Kind of Lease ☒ State ☐ Federal or Fee	Lease No. E-6833
Location				
Unit Letter P : 340 Feet From The South Line and 847 Feet From The East Line				
Section 32 Township 24N Range 7W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ GIANT Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, Az. 85068	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Bannon Energy Incorporated	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 West, Suite 240, Hou., Tx 77068	
If well produces oil or liquids, give location of tanks.	Unit P Sec 32 Twp. 24N Rge. 7W	Is gas actually connected? Yes When? 8/6/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	☒ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v	☐ Diff Res'v
Date Spudded 7/8/90	Date Compl. Ready to Prod. 8/6/90		Total Depth 6,140'		P.B.T.D. 6,063'			
Elevations (D.F., RKB, RT, GR, etc.) RKB	Name of Producing Formation Gallup		Top Oil/Gas Pay 6,012'		Tubing Depth 5,977'			
Perforations 6,012-20'					Depth Casing Shoe 6,131'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 7 7/8" 12 1/4"	CASING & TUBING SIZE 4 1/2", 11.6 ppf 8 5/8", 23 ppf 2 3/8" tbg.		DEPTH SET 6,131' 321' 5,977'		SACKS CEMENT 1,000 5x 230 5x			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 8/6/90	Date of Test 8/7/90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 50	Casing Pressure 60	Choke Size Open
Actual Prod. During Test 85 Bbls Oil	Oil - Bbls. 85	Water - Bbls. 2	Gas - MCF 171

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **R. A. Chaband** V.P. Operations
Printed Name **R.A. Chaband** Title
Date **08/08/90** Telephone No. **713-537-9000**

OIL CONSERVATION DIVISION

Date Approved **AUG 6 1990**

By **[Signature]**
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.