

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 83502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lybrook Federal 24-#

9. API Well No.

4

10. Field and Pool, or Exploratory Area

Devils Fork Assoc.

11. County or Parish, State

Rio Arriba County, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bannon Energy Inc., C/O Daggert & Chenault Inc.

3. Address and Telephone No.

3539 E. 30th. Ste. 7B, Farmington, NM 87401, 326-1772

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1749' FNL, 890' FEL, Sec. 24, T24N-R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface Comingle

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This location will be used as a central battery site to surface comingle oil and gas from the Lybrook Federal 24-5 located: 1791' FSL, 869' FEL (Unit I), Section 24, T24N-R7W.

Production will be allocated back to the original wells by approximate measurement or by calculated apportionment. All production is from the same pool and lease.

RECEIVED

DEC - 9 1992

OIL CON. DIV.
DIST. 3

C-109 For PC order

14. I hereby certify that the foregoing is true and correct

Signed

Douglas Blanton

Title

Field Foreman

Date

July 9, 1992

(This space for Federal or State office use)

Approved by

Conditions of Approval, if any:

Title

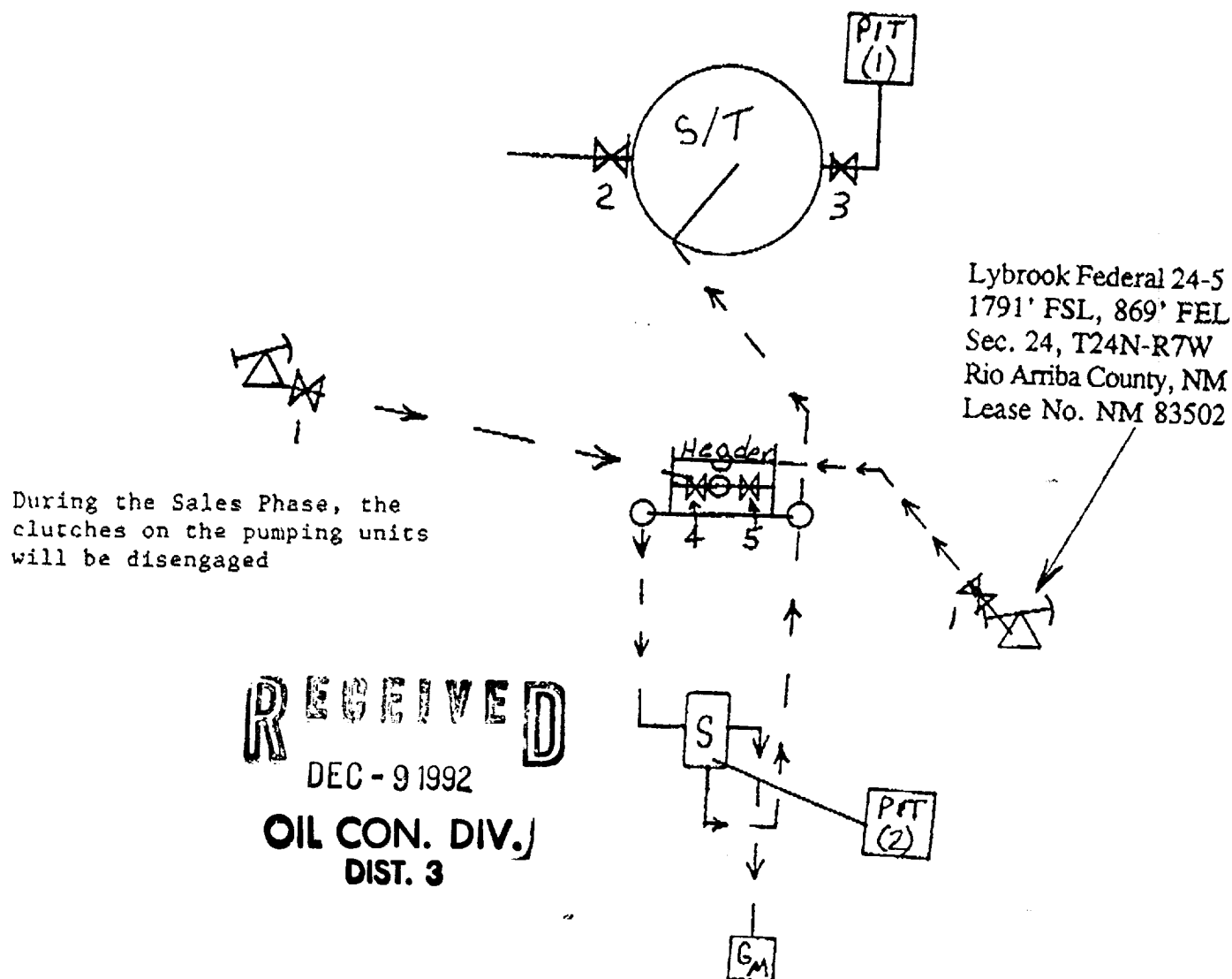
Date

JUL 22 1991

AREA MANAGER

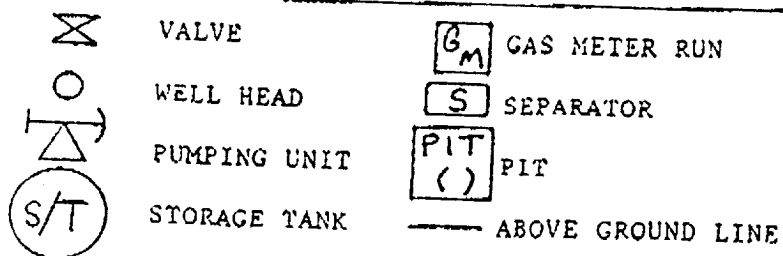
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Revised 7-3-91



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OIL CON. DIV.
DIST. 3

VALVE #	VALVE SIZE	PRODUCTION PHASE	SALES PHASE
1	2"	Open-not sealed	Open-not sealed (producti
2	4"	Closed-sealed	Open-not sealed (loading)
3	2"	Closed-sealed	Closed-sealed (drain)
4	2"	Open-not sealed	Open-not sealed
5	2"	Closed-not sealed	Closed-not sealed



Bannon Energy Inc.
Lybrook Federal 24-4
1749' FNL, 890' FEL
Sec. 24, T24N-R7W
Rio Arriba County, NM