

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: FARMINGTON RESOURCE AREA
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ BACK ☐ REWORK ☐ Other ☐
2. NAME OF OPERATOR: Bannon Energy, Incorporated (713) 537-9000
3. ADDRESS OF OPERATOR: 3934 FM 1960 West, Ste 240 Houston, Texas 77068
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1907' FNL, 790' FWL
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO. SF-078534
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Mesa 25#7
9. WELL NO. 30-039-25107
10. FIELD AND POOL, OR WILDCAT Escrito Gallup
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW $\frac{1}{4}$ NW $\frac{1}{4}$
Sec. 25 T24N R7W
12. COUNTY OR PARISH Rio Arriba
13. STATE NM
14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 10-29-92 16. DATE T.D. REACHED 11-10-92 17. DATE COMPL. (Ready to prod.) 11-23-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6740 GR, 6753 DF 19. ELEV. CASINGHEAD 6740GR
20. TOTAL DEPTH, MD & TVD 5650' 21. PLUG, BACK T.D., MD & TVD 5600' 22. IF COMPLETION COMP. HOW? 23. INTERVALS (MD & TVD) ROTARY TOOLS 5650 CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5460 - 5480 Gallup
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density CCL-GR
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8 5/8" J-55 24.0 355 12 1/4" Surface - 285 ft³ None
4 1/2" J-55 10.50& 11.60 5646' 7 7/8" Surface - 2583 ft³ None

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
See Attached for Cement Summary
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2 3/8 5452'

31. PERFORATION RECORD (Interval, size and number) 5460-80 .42 dia 80 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5460-80 47,727 gals 35# Borate crosslinked gal and 145,000 lbs 20-40 ottawa sand

33.* PRODUCTION
DATE FIRST PRODUCTION 11-23-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) shut in
DATE OF TEST 11-24-92 HOURS TESTED 24 CHOKE SIZE 48/64 PROD'N. FOR TEST PERIOD → OIL—BBL. 5 GAS—MCF. 150 WATER—BBL. 10 frac water GAS-OIL RATIO 30,000
FLOW. TUBING PRESS. 25 CASING PRESSURE 310 CALCULATED 24-HOUR RATE → OIL—BBL. 5 GAS—MCF. 150 WATER—BBL. 10 OIL GRAVITY-API (CORR.) 43.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas Will be sold TEST WITNESSED BY ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Andrew S. Low TITLE Operations Manager DATE 11/30/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

DATE 11/30/92
FARMINGTON RESOURCE AREA
BY NMOCD Sw

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	1970	1970
				Pictured Cliffs	2030	2030
				Lewis	2100	2100
				Chacra	2800	2800
				Menefee	2850	2850
				Cliff House	3600	3600
				Point Lookout	4200	4200
				Mancos	4260	4260
				Gallup	5334	5334
				TD	5650	5650

RECEIVED
BLM MAIL ROOM

92 DEC 11 PM 2:43

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

DEC 11 1992
FARMINGTON, NM
BLM

Bannon Energy, Inc.

Mesa No. 25-7

Casing and Cement Report

TD-5650' @ 6:30 PM, 11-10-92

Ran 132 jts. 4 1 1/2" 10.50# & 11.60# J-55 casing, Measured 5629.64', set at 5645.64'. Float collar- 5600'. Cement with 20 bbls mud flush followed by 775 sxs {2115 ft³} Lite, 12% Gel, 6# per sk Gilsonite and .6% CF-1, tailed in with 300 sxs {468 ft³} 50-50 poz, 2% gel, 10% salt, and .6% CF-1. Plug down 8:30 PM 11-11-92. Circulated 12 bbls cement.

Centralizer location

First set- middle of shoe jt., and every other collar using 10 centralizers.

Second set- collar at 4496' and every other collar using 12 centralizers.

Third set- collar at 2286' and every other collar using 10 centralizers.