

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

5 NMOCD

1 DE

1 File

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

3-039-25139

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. Name of Operator

Nassau Resources, Inc.

3. Address of Operator

P O Box 809, Farmington, NM 87499

7. Lease Name or Unit Agreement Name

Canada Larga 12

8. Well No.

#1

9. Pool name or Wildcat

W. Lindrith Gallup-Dakota

4. Well Location

Unit Letter A : 790 Feet From The North Line and 790 Feet From The East Line

Section 12 Township 24N Range 3W NMPM Rio Arriba County

10. Proposed Depth

8000'

11. Formation

Dakota

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6998' GL

14. Kind & Status Plug. Bond

State-wide

15. Drilling Contractor

16. Approx. Date Work will start

12/1/91

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	300'	188 cu.ft.	surface
8-3/4"	5-1/2"	15.5# & 17.0#	8000'	3000 cu.ft.	surface

Plan to drill a 12-1/4" hole with spud mud to 300', set 9-5/8" surface casing at 300', cement with 188 cu.ft. to surface, drill an 8-3/4" hole to 8000' and run logs. If well appears to be productive, plan to set 5-1/2" casing to TD, cement to surface in 3 stages, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

Gas is not dedicated.

APPROVAL EXPIRES 5-12-92  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

RECEIVED

NOV 7 1991

OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Fran Perrin

TITLE

Admin. Asst.

DATE 11/4/91

TYPE OR PRINT NAME

Fran Perrin

505

TELEPHONE NO. 326-7793

(This space for State Use)

APPROVED BY

Emile Busch

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

NOV 12 1991

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 15 1968  
U.S. DEPARTMENT OF AGRICULTURE  
WASHINGTON, D.C. 20250

1-15-68

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Nassau Resources, Inc.			Lease Cañada Larga 12		Well No. 1
Unit Letter A	Section 12	Township 24 North	Range 3 West	County NMPM	Rio Arriba

### Actual Footage Location of Well:

790 feet from the North line and 790 feet from the East line

Ground level Elev. 6998 Est.	Producing Formation Dakota	Pool W. Lindrith Gallup-Dk <i>Est</i>	Dedicated Acreage: 160 Acres
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- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>Fran Perrin</i>
Printed Name Fran Perrin
Position Admin. Asst.
Company Nassau Resources, Inc.
Date 11/4/91

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed October 29, 1991
Signature & Seal of Professional Surveyor <i>Edgar L. Risenhoover</i> Edgar L. Risenhoover, P.S.

