

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

**SF-079602**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**L.L. McCONNELL No. 14**

9. API Well No.

**30-039-25249**

10. Field and Pool, or Exploratory Area

**WEST LINDRITH GAL/DK**

11. County or Parish, State

**Rio Arriba, New Mexico**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No.

**3300 North Butler, Farmington, New Mexico 87401 (505)325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**855' FNL, 790' FWL, Unit D  
Sec. 29 T 25 N / R 3 W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **PERMANENT FLOWLINE**

☐ Change of Plans

☒ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco E. & P. Inc. proposes the following to the subject well:

Upon completion of the drilling and testing phase of the well, a permanent flowline and meter will be installed from McConnell N<sup>o</sup>14 to the McConnell N<sup>o</sup>11 wellpad in the same 1/4, 1/4 of Sec. 29 T25N/R3W. The Pipeline will go from the wellsite, along the access road to the existing system. This flowline stays within the confines of lease N8F-079602. Upon approval, the existing McConnell N<sup>o</sup>11 meter will be converted to a central-point of delivery meter. Texaco will install allocation meters to all gas delivered to this point. Archeological clearance has been obtained. Refer to attached map.

Construction of the flowline will be as follows:

- Materials will be a wrapped 2" schedule 40, grade B steel line pipe. Connections will be welded.
- Pressure test flowline to 600 psi for 30 minutes. Anticipated working pressure will be approx. 200 psi.
- Length of pipeline will be approx. 700'.
- All road crossings will be marked and buried a minimum of 24" under the road surface.

14. I hereby certify that the foregoing is true and correct

Signed

Title **Area Manager**

Date **3/16/93**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



T 25 N / R 03 W

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TEXACO E&P INC  
L.L. McCONNELL

# 14

TEXACO E&P INC  
L.L. McCONNELL

# 11

PROPOSED FLOWLINE

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FARMINGTON AREA  
MIDLAND DIVISION  
MIDLAND, TEXAS

AREA: L.L. McCONNELL # 14

DESCRIPTION: PRODUCTION FLOWLINE  
SEC 29 T25N / R03W

DATE: 3/18/83	BY: RSD	REVISION:
INTERVAL:	SCALE: 1" = 1000'	

