

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.

3300 North Butler, Farmington, New Mexico 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**855' FNL, 790' FWL, Unit D
Sec. 29 T 25 N / R 3 W**

5. Lease Designation and Serial No.

SF-079602

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

L.L. McCONNELL No. 14

9. API Well No.

30-039-25249

10. Field and Pool, or Exploratory Area

Blanco MV/W.Lindrith GAL/DK

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. has completed the following on the subject well:
2-28-94 MIRU, NDWH, NUBOP. POOH w/ tbg. Perf 2 holes at 6175', 5100', 5800'. Pump 445 SX cement. Circ. out Cmt. Test to 3000#, OK. Run CBL fr 4800' to 6238'. Perf Pt. Lookout @ 5936'-47', 5960'-64', 5972'-78', 5986'-95'. Frac 5936'-5995' w/ 41000 g XL gel, 112000# 20/40 Brady Sand, 24000# Resin coated sand. Max psi 2900#, Min psi 975#. Perf Menefee at 5493'-98', 5514'-18'. Frac w/ 31000g XL gel, 82800# 20/40 Brady, 16000# Resin coated sand. Open to tank. Circ out sand fr 5550' to RBP. Swab. Remove RBP. Swab Pt Lookout perfs. Clean out well. GIH w/ production tubing. Set at 8289'. ND BOP. Hang well on.
THIS WELL IS COMMINGLED WITH GALLUP-DAKOTA POOL AS PER NMOCD ADMINISTRATIVE ORDER DHC-998.

RECEIVED
JUN 10 1994

14. I hereby certify that the foregoing is true and correct

Signed J. L. Jaramilla

Title **Area Manager**

OIL CON. DIV.
Date **5/26/94**

(This space for Federal or State office use)

Acting **Chief, Lands and Mineral Resources**

Approved by s/ Joseph Jaramilla

Title

Date **JUN 8 1994**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM - Rio Puerco (5), NMOCD (3), TAT, TDU, MLK, MAG

NMOCD

RSD

