

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐		5. Lease Designation and Serial No. SF 079602	
1b. Type of Completion: NEW ☒ WELL WORK ☐ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐		6. If Indian, Allottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397		8. Well Name and Number L L MCCONNELL	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter L : 2310 Feet From The SOUTH Line and 330 Feet From The WEST Line At proposed prod. zone		9. API Well No. 3003925317	
At Total Depth		10. Field and Pool, Exploratory Area W. LINDRITH GAL/DK	
14. Permit No.		12. County or Parish RIO ARRIBA	
Date Issued		13. State NM	
15. Date Spudded 9/18/94	16. Date T.D. Reached 10/3/94	17. Date Compl. (Ready to Prod.) 12/11/94	18. Elevations (Show whether DF, RT, GR, etc.) 7358' GR, 7372' KB
19. Elev. Casinhead		20. Total Depth, MD & TVD 8258'	
21. Plug Back T.D., MD & TVD 8243'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		Rotary Tools XX	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 7962'-8148' DAKOTA, 7123'-7146' GALLUP		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR-SP-DIL-SFL-CNL-LDT-ML		27. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD
8-5/8"	24#	455'	12-1/4"	320 SX
5-1/2"	15.5, 17#	8258'	7-7/8"	1620 SX

RECEIVED
JAN 26 1995
OIL CON. DIV.
DIST. 3

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8218'	
31. Perforation record (interval, size, and number) 7123'-7146', GALLUP .45", 4 SPF 7962'-7984', UPPER DAKOTA, .45", 4 SPF 8042'-8047', DAKOTA, .45", 4 SPF 8119'-8148', LOWER DAKOTA, .38", 4 SPF					32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7123'-7146' 87,000 gl XL gel, 232,000# 20/40 sand, 3700 gl HCl 7962'-8047' 81,000 gl XL gel, 186,000# 20/40 sand, 3570 gl HCl 8119'-8129' 61,000 gl XL gel, 148,800# 20/40 sand, 5557 gl HCl		

PRODUCTION

33. Date First Production 12/12/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP				Well Status (Prod. or Shut-in) PROD.	
Date of Test 1/12/95	Hours tested 24 hr	Choke Size	Prod'n For Test Period	Oil - Bbl. 60	Gas - MCF 115	Water - Bbl. 60	Gas - Oil Ratio 1916
Flow Tubing Press.	Casing Pressure 165 psi	Calculated 24-Hour Rate	Oil - Bbl. 60	Gas - MCF 115	Water - Bbl. 60	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By D.B. SEGREST	

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Operations Unit Manager

DATE

1/16/95

TYPE OR PRINT NAME

Ted A. Tipton

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				KIRTLAND	3488'	
				FRUITLAND	3575'	
				PICTURE CLIFFS	3718'	
				LEWIS	3850'	
				CHACRA	4630'	
				CLIFF HOUSE	5412'	
				MENEFEE	5468'	
				POINT LOKOUT	5925'	
				MANCOS	6078'	
				EL VADO	6770'	
				GALLUP	7067'	
				NIobrara "A"	7094'	
				SANOSTEE	7566'	
				CARLILE	7682'	
				GREENHORN	7870'	
				GRANEROS	7929'	
				DAKOTA IX	7960'	
				DAKOTA III	8052'	
				DAKOTA I	8116'	
				MORRISON	8190'	