

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐			5. LEASE DESIGNATION AND SERIAL NO. SF 079602		
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☒			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. 22364			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702			8. FARM OR LEASE NAME L.L. McCONNELL 11177		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1700 1850 1540' FSL & 1755' FEL, UNIT LETTER J, NW/SE At proposed prod. zone SAME AS SURFACE			9. WELL NO. 19		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9.5 MILES NORTHWEST OF LINDRITH, NM			10. FIELD AND POOL OR WILDCAT W. LINDRITH, GALLUP-DAKOTA		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 2335'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA J SEC. 30, T-25-N, R-3-W		
16. NO. OF ACRES IN LEASE 1935.29			12. COUNTY OR PARISH RIO ARRIBA		
17. NO. OF ACRES ASSIGNED TO THIS WELL 160 4922			13. STATE NM		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2104'			20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) GR-7297' 7276			22. APPROX. DATE WORK WILL START JULY 12, 1993		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	450'	400 SACKS
7 7/8	5 1/2	17#	8240'	3210 SACKS

SEE ATTACHED DRILLING PROGRAM FOR CEMENTING AND MUD PROGRAMS.

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

RECEIVED
SEP 21 1993
OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED C.P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 06-21-93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY SHIRLEY MONDY TITLE RIO PUERCO RESOURCE AREA DATE SEP 20 1993
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

School to Academy
District Office
State Lands - 4 copies
Fee Lands - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 00, Artesia, NM 88210

DISTRICT III

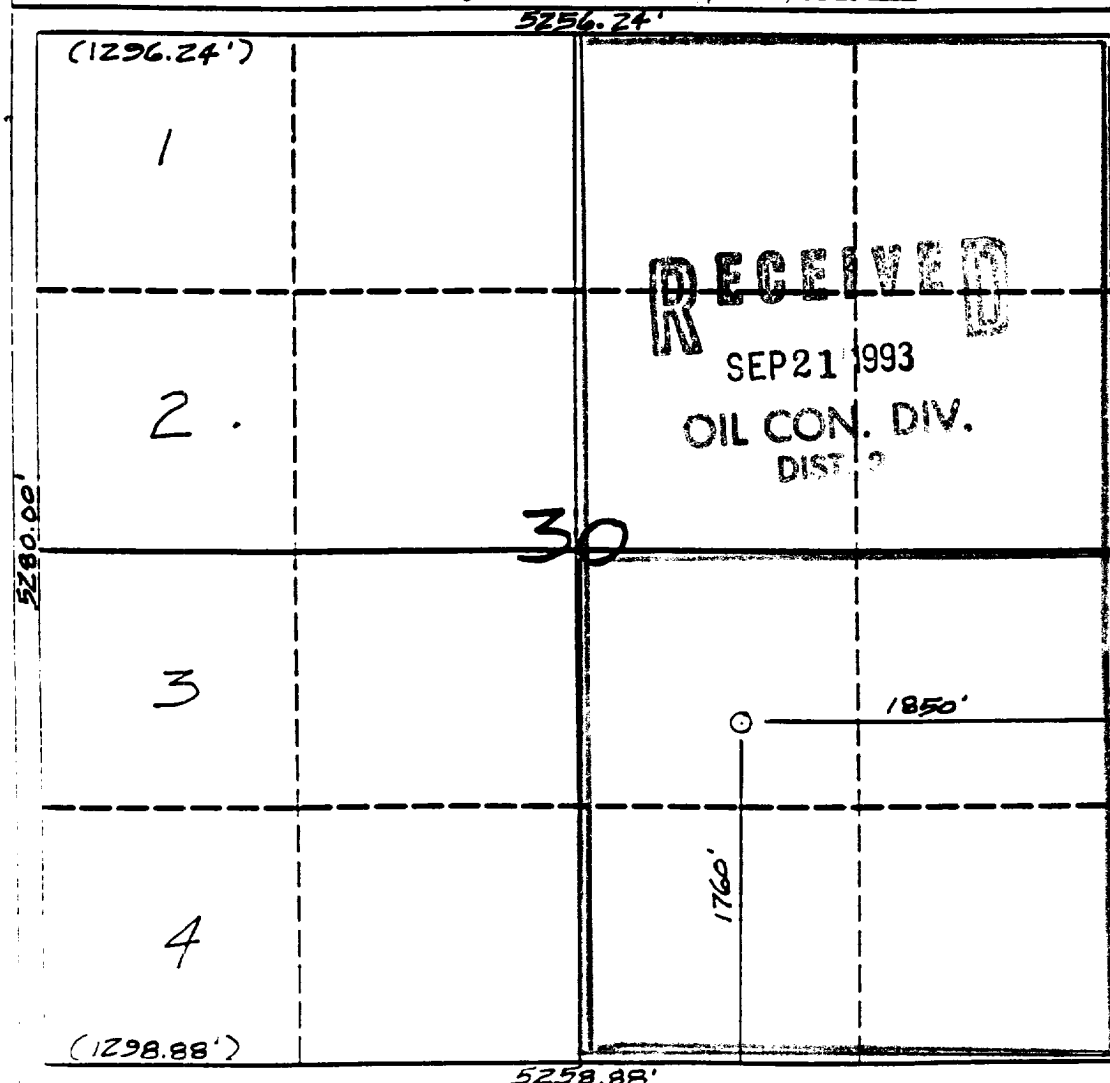
1000 Rio Arriba Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco E & P Inc.			Land L.L. McConnell		Well No. 19
Unit Letter J	Section 30	Township 25 North	Range 3 West	County NMNM	Rio Arriba
Actual Footage Location of Well: 1760 feet from the South line and 1850 feet from the East line					
Current level Elev. 7278'	Producing Formation MESAVERDE GALLUP-DAKOTA	Foot BLANCO, MESAVERDE WEST LINDRITH, GALLUP-DAKOTA	Dedicated Acreage 160/320 Acres		

- Outline the acreage dedicated to the subject well by corner point or section corner on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the names of all owners been consolidated by commutation, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowance will be assigned to the well until all interests have been consolidated (by commutation, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating each interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to best of my knowledge and belief.

Signature
Royce D. Mariott
Printed Name
ROYCE D. MARIOTT
Position
DIVISION SURVEYOR
Company
TEXACO E & P INC.
Date
9/3/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes, actual surveys made by me or under supervision, and that the same is true correct to the best of my knowledge and belief. 7-28-93

Date Surveyed
C. EDWARDS
Signature
C. EDWARDS
Professional Surveyor
3357
Certificate No.
6857

