

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

OCT 18 1993

OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

SF079602

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

L.L. McCONNELL #19

9. API Well No.

30-039-25323

10. Field and Pool, or Exploratory Area

Blanco MV/W. Lind. GAL/DK

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1760' FSL & 1850' FEL - UNIT J - Sec. 30, T25N / R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Construct Flowline

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report (Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E & P, Inc proposes to construct a production flowline as follows:

A permanent, produced fluids line will be installed from the McConnell #19 to the McConnell #14 wellsite. The purpose of this flowline is to transport produced fluids from Texaco wells to a central tank battery and separator located at McConnell #14 wellsite.

The pipeline route was selected with the concurrence from the surface owner, Mr. Tony Schmitz. A cultural inventory was conducted on September 27, 1993 by Moore Anthropological Research. See report No. 93-044. Refer to attached vicinity map.

Construction of the flowline will be as follows:

- Materials will be 2" schedule 40 steel pipeline. Connections will be welded.
- Pressure test flowline to 1000 psi.
- Length of pipeline will be approx. 4075'.
- All road crossings will be marked and buried a minimum of 24" under the road surface.

14. I hereby certify that the foregoing is true and correct

Signed Shirley Mondy

Title Area Manager

Date 9/30/93

(This space for Federal or State office use)

SHIRLEY MONDY

AREA MANAGER

RIO PUERCO RESOURCE AREA

Approved by

Title

Date

OCT 15 1993

Conditions of approval, if any:

Texaco E & P Inc.
L.L. Mc Connell No. 19 Flowline
1760' FSL & 1850' FEL
Sec. 30, T25N, R3W
Rio Arriba Co., N.M.



