

5. LEASE DESIGNATION AND SERIAL NO.

SF 079602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
TEXACO EXPLORATION AND PRODUCTION INC.

8. FARM OR LEASE NAME  
L.L. McCONNELL

3. ADDRESS OF OPERATOR  
P. O. Box 3109, Midland, Texas 79702

9. WELL NO.  
19

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1760' FSL & 1850' FEL, UNIT LETTER J, NW/SE

10. FIELD AND POOL, OR WILDCAT  
\*

11. SEC., T., R., OR BLK. AND  
SURVEY OR AREA

SEC.30, T-25-N, R-3-W

14. PERMIT NO.  
API # 30 039 25323

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR-7278', KB-7292'

12. COUNTY OR PARISH  
RIO ARRIBA

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) PRODUCTION CASING

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\*FIELDS: BLANCO, MESA VERDE AND WEST LINDRITH, GALLUP-DAKOTA.

1. DRILLED 7 7/8 HOLE TO 8240'. TD @ 6:30 PM 11-03-93.
2. HLS RAN GR-SP-DIFL, GR-SDL-DSN-ML FROM 8240' TO 450'. RAN GR-CAST FROM 8150' TO 5815'.
3. RAN 139 JTS OF 5 1/2, 15.5#, WC-50 AND 50 JTS OF WC-70, LTC CASING SET @ 8240'. DV TOOLS @ 6146' & 3942'.
4. DOWELL CEMENTED: 1st STG- 200 SACKS 50/50 POZ G w/ 2% GEL, 5% SALT, 1/4# FLOCELE, .1% D-13 @ 13.7PPG, F/B 350 SACKS 50/50 POZ G w/ 2% GEL, 5% SALT, 1/4# FLOCELE @ 13.7PPG. PLUG DOWN @ 1:50 PM 11-05-93. DID NOT CIRCULATE CEMENT. 2nd STAGE: 740 SACKS 50/50 POZ G w/ 2% GEL, 5% SALT, 1/4# FLOCELE @ 13.7PPG. PLUG DOWN @ 5:30 PM 11-05-93. DID NOT CIRCULATE CEMENT. 3rd STAGE: 665 SACKS 35/65 POZ G w/ 6% GEL, 5% SALT, 1/4# FLOCELE @ 12.4PPG, F/B 50 SACKS CLASS G @ 15.8PPG. PLUG DOWN @ 11:00 PM 11-05-93. DID NOT CIRCULATE CEMENT.
5. ND. RELEASE RIG @ 12:00 AM 11-06-93.
6. PREP TO COMPLETE.

RECEIVED  
DEC - 8 1993  
OIL CON. DIV.  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham/cwb TITLE DRILLING OPERATIONS MANAGER DATE 11-08-93

(This space for Federal or State office use)  
(Original Signed) HECTOR A. VILLALOBOS

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 8 1993

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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