Form 3160-5

## UNITED STATES

SUBMIT IN TRIPLICATE\* |

Form approved. Budget Bureau No. 1004-0135

(November 1983) (Formerly 9-331) DEPARTMENT OF THE INTERIOR		(Other instructions or reverse side)	/16	Expires August 31 1985 5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU C	OF LAND MANAGEMENT	•	SF 079602	SF 079602		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals.)			6. IF INDIAN, ALLOTTEE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. OIL GAS WELL X GAS OTHER			7. UNIT AGREEMENT NAI	7. UNIT AGREEMENT NAME		
WELL A WELL OTHER  2. NAME OF OPERATOR			8 FARM OR LEASE NAM	8. FARM OR LEASE NAME		
TEXACO EXPLORATION AND PRODUCTION INC.				L.L. McCONNELL		
3. ADDRESS OF OPERATOR	9. WELL NO.	9. WELL NO.				
P. O. Box 3109, Midland, T	19	19				
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*         See also space 17 below.)         At surface</li> </ol>			*	10. FIELD AND POOL, OR WILDCAT		
1760' FSL & 1850' FEL, UNIT LETTER J, NW/SE		11. SEC., T., R., OR BLK. SURVEY OR AREA	<b>\</b>			
			SEC.30, T-25-N			
14. PERMIT NO. API # 30 039 25323	15. ELEVATIONS (Show whether DF, R GR-7278', KB-7292'	(T, GR, etc.)	RIO ARRIBA	13. STATE		
	La	Jeture of Notice Den		Tran		
• •	oropriate Box To Indicate N	•	•			
NOTICE OF INTENTION	TO:	SUBSEC	QUENT REPORT OF:			
TEST WATER SHUT-OFF PL	JLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL		
	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	<b>⊢</b> i		
	BANDON*	SHOOTING OR ACIDIZING	ACE CASING	m*   <sub>x</sub> -		
REPAIR WELL CH	HANGE PLANS	(Other) SPUD & SURFA (NOTE: Report results	of multiple completion on	well		
17. DESCRIBE PROPOSED OR COMPLETED OPER	ATIONS (Clearly state all participant data		npletion Report and Log for			
posed work. If well is directionally d work.)*	frilled, give subsurface locations and n	neasured and true vertical depth				
*FIELDS: BLANCO, MESA VERDE	AND WEST LINDRITH, GALLUI	P-DAKOTA.				
1. ARAPAHOE RIG #4 SPUD 12 1, 2. RAN 10 JTS OF 8 5/8, 24#, 3. DOWELL CEMENTED WITH 35 CIRCULATED 88 SACKS. 4. NU BOP & TESTED TO 1500#. 5. TESTED CASING TO 1500# F0 6. WOC TIME 12 3/4 HOURS FROM 7. DRILLING 7 7/8 HOLE.	WC-50, STC CASING SET @ 4 2 SACKS CLASS G w/ 2% CA R 30 MINUTES FROM 6:00 PI	450'. RAN 4 CENTRALIZ CL2 @ 15.8PPG. PLUG   M TO 6:30 PM 10-20-9	ZERS. Down @ 5:15 AM 10			
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C	: «\\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	- 3	/r. (3	i

18. I hereby certify that the foregoing is true and correct  SIGNED C.P. Basham Cw# TITLE	DRILLING OPERATIONS MANAGER	DATE	10-22-93
(This space for Federal or State office use)	APTA MANAGER		
APPROVED BY (Original Signed) HECTOR A. VILLALOBOSTITLE	RIO PUERCO RESOURCE AREA	DATE	DEC 2 1993
CONDITIONS OF APPROVAL, IF ANY:		•	

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