

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 079602	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1760' FSL & 1850' FEL, UNIT LETTER J, NW/SE		8. FARM OR LEASE NAME L.L. McCONNELL	
14. PERMIT NO. API # 30 039 25323		9. WELL NO. 19	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-7278', KB-7292'		10. FIELD AND POOL, OR WILDCAT *	
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC.30, T-25-N, R-3-W	
		12. COUNTY OR PARISH RIO ARriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

WATER SHUT-OFF

<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>

REPAIRING WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) COMPLETION

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*FIELDS: BLANCO, MESA VERDE AND WEST LINDRITH, GALLUP-DAKOTA.

1. MIRU SERVICE UNIT. CLEANED OUT CASING TO PBTD OF 8230'. FOUND LOWER DV TOOL @ 6234' INSTEAD OF 6146' AND UPPER DV TOOL @ 4428' INSTEAD OF 3942'. TESTED CASING TO 1000# FOR 30 MINUTES 11-18-93.
2. SCHLUMBERGER RAN GR-CET-CCL AND GR-CET-CCL. PERFED DAKOTA w/ 1 JSPF: 7889'-8084'. 104 HOLES.
3. DOWELL ACIDIZED DAKOTA WITH 3100 GAL 7 1/2% NEFE. FRACED WITH 141000 GAL XLG 2% KCL WATER AND 382440# OF 20/40 SAND. 11-24-93.
4. TIH & SET RBP @ 7800'. PERFED GALLUP w/ 1 JSPF: 6970'-7300'. 274 HOLES.
5. DOWELL PUMPED 8200 GAL 2% KCL. FRACED GALLUP WITH 184338 GAL XLG 2% KCL WATER AND 429300# OF 20/40 SAND. 12-03-93.
6. TIH AND CLEANED OUT SAND. TOH WITH RBP 12-06-93.
7. TIH WITH 2 7/8 TUBING, PUMP AND RODS. SEATING NIPPLE @ 8071'.
8. PUMPED 12 HOURS 12-17-93. RECOVERED 66 BO, 44 BLW, AND 108 MCF.
9. TESTING.

18. I hereby certify that the foregoing is true and correct

SIGNED

C.P. Basham /cwt

TITLE

DRILLING OPERATIONS MANAGER

DATE

12-20-93

(This space for Federal or State office use)

APPROVED BY

Uplands Veg

TITLE

Acting Lands & Minerals Chief

DATE

2/2/94

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCD

