

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079601

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

8. FARM OR LEASE NAME
LYDIA RENTZ

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

9. WELL NO.
10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1850' FSL & 990' FEL, UNIT LETTER I, NE/SE

10. FIELD AND POOL, OR WILDCAT
★

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA
SEC.20, T-25-N, R-3-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-7325'

12. COUNTY OR PARISH
RIO ARRIBA

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) REVISED BOP ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*FIELDS: BLANCO, MESA VERDE AND WEST LINDRITH, GALLUP-DAKOTA.

UPON FURTHER REVIEW OF THIS AREA, IT HAS BEEN DETERMINED THAT AN ANNULAR BOP IS NOT NEEDED AS ORIGINALLY SUBMITTED WITH THE APD. TEXACO RESPECTFULLY REQUESTS THAT THE MINIMUM BOP REQUIREMENTS FOR THIS WELL BE MODIFIED TO ONLY A 3000 psig WORKING PRESSURE DOUBLE RAM PREVENTER AS PER THE ATTACHED SCHEMATIC.

RECEIVED
SEP -1 1993
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Bashem / cwt

TITLE DRILLING OPERATIONS MANAGER

DATE 08-09-93

(This space for Federal or State office use)

APPROVED BY SHIRLEY MONDY

Acting AREA MANAGER

TITLE RIO PUERCO RESOURCE AREA

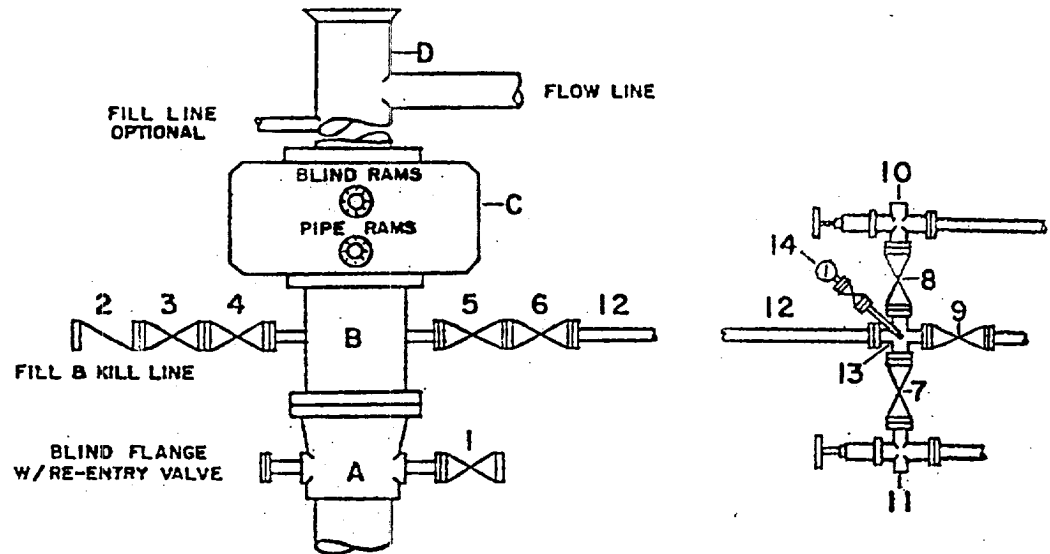
DATE AUG 27 1993

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DRILLING CONTROL CONDITION II-3000 PSI WP

H₂S TRIM REQUIRED
YES _____ NO ☒



DRILLING CONTROL

MATERIAL LIST - CONDITION II

- | | |
|-----------|---|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.) |
| D | Bell nipple with flowline and fill-up outlets. (Kill line may also be used for fill-up line.) |
| 1,3,4,7,8 | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross |
| 10, 11 | 2" minimum 3000# W.P. adjustable choke bodies |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line.) |



TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS



SCALE:	DATE	EST. NO.	DRG. NO.
DRAWN BY:			
CHECKED BY:			

EXHIBIT B