

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1700 Feet From The NORTH Line and 990 Feet From The
EAST Line Section 17 Township 25-N Range 3-W

5. Lease Designation and Serial No.
SF 079600

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
ROBERTS, C. W.

8A

9. API Well No.
30 039 25375

10. Field and Pool, Exploratory Area
BLANCO, MESA VERDE / WEST LINDRITH, GAL

11. County or Parish, State
RIO ARRIBA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ OTHER: PRODUCTION CASING
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. DRILLED 7 7/8 HOLE TO 8250'. TD @ 4:15 PM 7/19/94.
2. HLS RAN GR-CAL-SP-DIL-SFL-CNL-LDT-ML FROM 8263' TO 3400'. PULLED GR-CNL TO SURFACE.
3. RAN 5 1/2" CASING: 47 JTS OF 17# J-55, 18 JTS OF 15.5# CF-50, 1 JT OF 15.5# J-55, 79 JTS OF 15.5# CF-50, 44 JTS OF 15.5# J-55, LTC CASING SET @ 8250'. DV TOOL @ 4253'. RAN 43 REGULAR CENTRALIZERS. RAN 5 VANE CENTRALIZERS FROM 3635' TO 3400'.
4. DOWELL CEMENTED: 1st STAGE - 1055 SACKS 35/65 POZ CLASS G w/ 5% SALT, 5# KOLITE, 1/4# FLOCELE, 1% D-79, 5% D-65, 5% D112 (14 PPG, 1.363 CF/S, 6.3 GW/S). PLUG DOWN @ 3:15 AM 7/21/94. OPEN DV TOOL AND CIRCULATED 1 SACK CEMENT. 2nd STAGE - 552 SACKS CLASS G w/ .1 GPS FOAMER, .1 GPS D139 STBLZR (9.75 PPG). F/B 138 SACKS CLASS G (15.8 PPG, 1.16 CF/S, 5 GW/S). PLUG DOWN @ 9:15 AM 7/21/94. DID NOT CIRCULATE CEMENT.
5. ND BOP. RELEASE RIG @ 4:00 PM 7/21/94.
6. PREP TO COMPLETE.

* Since Cement did not Circulate to Surface, Please Submit a Subsequent Notice Showing TCC

14. I hereby certify that the foregoing is true and correct.

SIGNATURE C. P. Basham / cwt TITLE Drilling Operations Mgr. DATE 7/26/94

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY Debbie Lewis TITLE Acting Chief, Lands and Mineral Resources DATE AUG 29 1994
CONDITIONS OF APPROVAL, IF ANY: X

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.