

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Rio Chama Petroleum, Inc.**

3. Address and Telephone No.

**P. O. Box 23553, Santa Fe, NM 87502, (505) 986 9723**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1150' FWL & 1700' FSL  
L Section 32 - T24N - R01W NMPM**

5. Lease Designation and Serial No.

**NM 036224**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or C.A. Agreement Designation

**N/A**

8. Well Name and No.

**Crane Federal #4 Coal**

9. API Well No.

**25390**

**30 - 039 - 05292**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**Rio Arriba, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Subject to BLM and State approval, Rio Chama proposes to plug back the referenced well according to the attached procedure and assign the wellbore to the Landowner for use as a water supply well.**

**RECEIVED**  
DEC - 5 1997  
**OIL CON. DIV.**  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

**President**

Title

Date

**10/20/97**

(This space for Federal or State office use)

Approved by

Title

**Chief, Lands and Mineral Resources**

Date

**DEC 4 1997**

Conditions of approval, if any:

**Surface rehab as per surface owner agreement.**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RIO CHAMA PETROLEUM**

**CRANE FEDERAL 4 Coal  
SW - Sec. 32 – T24N – R01W  
Rio Arriba County, New Mexico**

**Plugback to Water Supply Well**

1. MOL and RU.
2. Set CIBP above Ojo Alamo interval at 3100'. Dump 5 – 10' of cement on top of CIBP.
3. Set CIBP at 1000'. Dump 5 – 10' of cement on top of CIBP. POH and LD setting tool.
4. Run GR log from surface to top of cement. Perf fresh water sand located above 400' as determined from above GR log. Set electric submersible pump.
5. ND BOP. Transfer wellbore to landowner.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Rio Chama Petroleum Well Name Crane Federal #3

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

Plug #1: The CIBP will be covered with 50 feet of cement, unless a bailer is used, then the CIBP will be covered with 35 feet of cement

Plug #2: This plug will be a minimum of 100 feet thick and must fill the well bore and the annulus.