

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Elm Ridge Resources, Inc. (505) 326-7099**

3. Address and Telephone No.  
**312 West LaPlata St., Farmington, NM 87401**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface: SESE 17-24n-5w**  
**BHL: Same**

5. Lease Designation and Serial No.  
**BIA #69**

6. If Indian, Allottee or Tribe Name  
**Jicarilla Apache**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**Apache 12-R**

9. API Well No.  
**30-039-25610**

10. Field and Pool, or Exploratory Area  
**Basin Dakota**

11. County or Parish, State  
**Rio Arriba, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 1-1-98. Drilled 12-1/4" hole to 353' KB. Ran 8 jts 8-5/8" 24# K-55 ST&C and set @ 344' KB. Cemented with 250 sx Class B with 2% CaCl + 1/4 #/sk Flocele. Drop plug and bump to 500 psi. Float held. Plug down @ 0600 1-2-98.

Drilled 7-7/8" hole to 6,843' KB. TD reached @ 0600 1-12-98. Ran 163 jts 4-1/2" 10.5# K-55 LT&C Halliburton stage tool set @ 4786' KB. Cemented 1st stage with 685 sx Class G with 1/4 #/sk Flocele + 2% gel + 4% Halad 344 + 5 #/sk gilsonite. Displace with 100 bbl water. Bump plug. Float held. Open stage tool and circulate 30 bbl cement to surface. Circulate 4 hours between stages. Cement 2nd stage with 1080 sx Lite with 2% CaCl and follow with 100 sx Class B. Displace with 75.4 bbl water. Circulated 35 bbl cement to surface. Close stage tool. Rig down cementers. Set slips, cut off casing, release rig, install wellhead.

cc: BIA, BLM (DO, SO, & OCD), Elm (D&F)

14. I hereby certify that the foregoing is true and correct

Signed

Title

**Consultant (505) 466-8120**

Date

**1-25-98**

(This space for Federal or State office use)

Approved by

Title

**Lands and Mineral Resources**

Date

**FEB 23 1998**

Conditions of approval, if any: