Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bureau No Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT 5 LEASE DESIGNATION AND SERIAL NO.

		6F1078908
SUNDRY NOTICES AND REPORTS ON WELLS 12 AM 8: 31		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoid RIMAR 16 PM 1: 50		
Use "APPLICATION FOR PERMIT-" for such proposals ARMINGTON, THE		
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION
		LINDRITH B
1. TYPE OF WELL		8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER:		#103
2. NAME OF OPERATOR CONOCO INC.		9. API WELL NO.
3. ADDRESS AND TELEPHONE NO.		30-039-25722
10 Desta Drive, Suite 100W Midland, Texas 79705-4500 (915) 686-5424		10. FIELD AND POOL, OR EXPLORATORY AREA
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		Lindrith Gallup-Dakota, West 11. COUNTY OR PARISH, STATE
330' FNL & 330' FWL, UNIT LETTER 'D', SEC. 18, T24N, R02W		RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent		
_	Abandonment Recompletion	☐ Change of Plans
Subsequent Report	Plugging Back	New Construction
Final Abandonment Notice	Casing Repair	Non-Routine Fracturing Water Shut-Off
	Altering Casing	Conversion to Injection
	Other: Spud & casing report -	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Los Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
and severally diffice, give substitute recations and measured and title ventical deputs for all markers and zones pertinent to this work.)		
03/04/00 - Canada ad		
03/04/98 Spudded well		
\checkmark		
03/05/98 Drilled surface hole. Ran 13 joints 9-5/8", 36#, 8RD LT & C, K-55 casing. Total footage 263', depth of shoe 463', depth of collar		
416'. Cement with 301 sks. Class B w/ 3% CaCl2 and .25#/PPS Cello Flake. Displaced 32 bbls of H20. Muddy returns & cement returns @ 18 bbls, 83.5 sks. Floats held. Bumped plug @ 13:00 p.m. on 03/05/98 w/ 1100 psi. Had good circ, circ 18 bbls, good		
cmt to pit.		
		D)恒@图形299.5
		MAR 2 6 1938
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168		OIL COM, DIV.
ph3/23/1		DIST. S
14. I hereby certify that the foregoing is true and correct		
$\mathcal{L}_{\mathcal{D}}$ - $\mathcal{L}_{\mathcal{D}}$		
SIGNED Sylvia Johnson, As Agent for Conoco Inc. DATE 03/11/98		
(This space for Federal or State office use)		
APPROVED BY STRICTA MILES Lands and Mineral Resources 3/3 2/99		
Conditions of approval if any		
5-10-1 (-10) w 011 1 1 1 1 TO 00 FT 505-		
Spuis native (value)-needs to be to culon the 289-3748		