Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT		5. LEASE DESIGNATION AND SERIAL NO.	
		SF 078908	
	SUNDRY NOTICES AND REF	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		`	
	Use "APPLICATION FOR PERMI	T-" for such proposals	
		101121(\$15	7. IF UNIT OR CA, AGREEMENT DESIGNATION
	SUBMIT IN TRIPL	ICATE IN THE STATE OF THE STATE	LINDRITH B
1. TYPE	OF WELL	AUG 2 7	8. WELL NAME AND NO.
OIL V	ÆLL ☐ GAS WELL ☑ OTHER [LINDRITH B #103
2. NAME	OF OPERATOR	PUL COM	9. API WELL NO.
CONOCO INC.		30-039-25722	
3. ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA	
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		Lindrith Gallup-Dakota, West	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Descr		•	11. COUNTY OR PARISH, STATE
330' FNL & 330' FWL, UNIT LETTER			RIO ARRIBA COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
[Notice of Intent	Abandonment	Change of Plans
	Subsequent Report	Recompletion	New Construction
,		Plugging Back	
Į	Final Abandonment Notice	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
		Other: Clean Out	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
12 0	be Beened as Completed Counting (Object of the U.S.		
13. Descri	be Proposed or Completed Operations (Clearly state all per onally drilled, give subsurface locations and measured and	ertinent details, and give pertinent dates, including esti I true vertical depths for all markers and zones pertine	mated date of starting any proposed work. If well is
13. Descri	be Proposed or Completed Operations (Clearly state all per onally drilled, give subsurface locations and measured and	ertinent details, and give pertinent dates, including esti d true vertical depths for all markers and zones pertine	mated date of starting any proposed work. If well is
direction	onally drilled, give subsurface locations and measured and	true vertical depths for all markers and zones pertine	imated date of starting any proposed work. If well is nt to this work.)
13. Descri direction 8/3/98	onally drilled, give subsurface locations and measured and Move in pulling unit. Rig up. Blow well dov	of true vertical depths for all markers and zones pertinen vn. Rig up for rods. Unseated pump, POOI	mated date of starting any proposed work. If well is
direction	Move in pulling unit. Rig up. Blow well down tog. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with 5	of true vertical depths for all markers and zones pertined wn. Rig up for rods. Unseated pump, POOI DWH, RUBOP. Release tbg. anchor. 5 joints of tbg. Tag up. POOH with 2 7/8" tbc	imated date of starting any proposed work. If well is nt to this work.) H with 3 rods, lots of parafin. Hot oil rods an a. Tally out . Tag fill at 7926', 221' of rat hole
8/3/98	Move in pulling unit. Rig up. Blow well down tog. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with 8 RIH with packer for 5 1/2" csg, an 121 stan	of true vertical depths for all markers and zones pertined who was a p	imated date of starting any proposed work. If well is nt to this work.)
8/3/98 8/4/98	Move in pulling unit. Rig up. Blow well down tog. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with 5 RIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac	wn. Rig up for rods. Unseated pump, POOIDWH, RUBOP. Release tbg. anchor. 5 joints of tbg. Tag up. POOH with 2 7/8" tbg. ds of tbg. set packer at 7640'. Load back siross perfs.	imated date of starting any proposed work. If well is nt to this work.) H with 3 rods, lots of parafin. Hot oil rods an g. Tally out . Tag fill at 7926', 221' of rat hole. de test csg to 4500#. Tested okay. RU pump
8/3/98 8/4/98 8/5/98	Move in pulling unit. Rig up. Blow well down tog. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with 8 RIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tog. down. RU swab, swab back 60 blow possible.	wn. Rig up for rods. Unseated pump, POOI- DWH, RUBOP. Release tbg. anchor. 5 joints of tbg. Tag up. POOH with 2 7/8" tbg ds of tbg. set packer at 7640'. Load back si cross perfs. bls of fluid. Shut well in, rig up flow back line	mated date of starting any proposed work. If well is nt to this work.) H with 3 rods, lots of parafin. Hot oil rods an g. Tally out . Tag fill at 7926', 221' of rat hole, de test csg to 4500#. Tested okay. RU pump
8/3/98 8/4/98	Move in pulling unit. Rig up. Blow well down tog. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with RIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tog. down. RU swab, swab back 60 bl Tbg. press. 400# open tog. to tank. Well flo	wn. Rig up for rods. Unseated pump, POOI-DWH, RUBOP. Release tbg. anchor. joints of tbg. Tag up. POOH with 2 7/8" tbg. ds of tbg. set packer at 7640'. Load back si cross perfs. bls of fluid. Shut well in, rig up flow back line towed to tank for 3 hrs., kill tbg with 10Bbls. 1	mated date of starting any proposed work. If well is nt to this work.) H with 3 rods, lots of parafin. Hot oil rods an g. Tally out . Tag fill at 7926', 221' of rat hole, de test csg to 4500#. Tested okay. RU pump eto tank.
8/3/98 8/4/98 8/5/98	Move in pulling unit. Rig up. Blow well down tog. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with SRIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tog. down. RU swab, swab back 60 bit Tog. press. 400# open tog. to tank. Well floline with N2 to 5000#. Spearhead 100 gals	wn. Rig up for rods. Unseated pump, POOI-DWH, RUBOP. Release tbg. anchor. 5 joints of tbg. Tag up. POOH with 2 7/8" tbg ds of tbg. set packer at 7640'. Load back si cross perfs. bls of fluid. Shut well in, rig up flow back line towed to tank for 3 hrs., kill tbg with 10Bbls. 15% HCI down tbg., pump 20 tons of CO2 w	imated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an g. Tally out . Tag fill at 7926', 221' of rat hole, de test csg to 4500#. Tested okay. RU pump eto tank. IW KCI. RU acid/Co2 pump truck. Press. test with 400 gals of 15% HCI. Avg. treating press.
8/3/98 8/4/98 8/5/98	Move in pulling unit. Rig up. Blow well down tog. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with SRIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tog. down. RU swab, swab back 60 bit Tog. press. 400# open tog. to tank. Well floline with N2 to 5000#. Spearhead 100 gals	wn. Rig up for rods. Unseated pump, POOI-DWH, RUBOP. Release tbg. anchor. 5 joints of tbg. Tag up. POOH with 2 7/8" tbg ds of tbg. set packer at 7640'. Load back si cross perfs. bls of fluid. Shut well in, rig up flow back line owed to tank for 3 hrs., kill tbg with 10Bbls. 1 15% HCI down tbg., pump 20 tons of CO2 with in press. 1600# RD pump unit. RU flow be	mated date of starting any proposed work. If well is nt to this work.) H with 3 rods, lots of parafin. Hot oil rods an g. Tally out . Tag fill at 7926', 221' of rat hole, de test csg to 4500#. Tested okay. RU pump eto tank.
8/3/98 8/4/98 8/5/98	Move in pulling unit. Rig up. Blow well down to be pooled by to be pooled by	wn. Rig up for rods. Unseated pump, POORDWH, RUBOP. Release tbg. anchor. joints of tbg. Tag up. POOH with 2 7/8" tbg. ds of tbg. set packer at 7640'. Load back si cross perfs. bls of fluid. Shut well in, rig up flow back line back to tank for 3 hrs., kill tbg with 10Bbls. 15% HCl down tbg., pump 20 tons of C02 with in press. 1600# RD pump unit. RU flow bit flowing to tank at 350# thru. 1/2" choke.	imated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an g. Tally out . Tag fill at 7926', 221' of rat hole, de test csg to 4500#. Tested okay. RU pump eto tank. IW KCI. RU acid/Co2 pump truck. Press. test with 400 gals of 15% HCI. Avg. treating press.
8/3/98 8/4/98 8/5/98 8/6/98	Move in pulling unit. Rig up. Blow well dow tbg. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with SRIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tbg. down. RU swab, swab back 60 bit Tbg. press. 400# open tbg. to tank. Well floine with N2 to 5000#. Spearhead 100 gals 3000# at 2 BPM. ISDP. 1600# Final shut swab, Made 3 swab runs, well kick off. well Tbg. press 20#, well flowing to tank. Made tbg. anchor an tbg. RIH with pump k-bars a	wn. Rig up for rods. Unseated pump, POORDWH, RUBOP. Release tbg. anchor. joints of tbg. Tag up. POOH with 2 7/8" tbg. ds of tbg. set packer at 7640'. Load back si cross perfs. bls of fluid. Shut well in, rig up flow back line back to tank for 3 hrs., kill tbg with 10Bbls. 15% HCl down tbg., pump 20 tons of C02 with in press. 1600# RD pump unit. RU flow bit flowing to tank at 350# thru. 1/2" choke.	imated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an appropriate the start of t
8/3/98 8/4/98 8/5/98 8/6/98	Move in pulling unit. Rig up. Blow well dow tbg. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with SRIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tbg. down. RU swab, swab back 60 bit Tbg. press. 400# open tbg. to tank. Well flo line with N2 to 5000#. Spearhead 100 gals 3000# at 2 BPM. ISDP. 1600# Final shut swab, Made 3 swab runs, well kick off. well Tbg. press 20#, well flowing to tank. Made tbg. anchor an tbg. RIH with pump ,k-bars a	wn. Rig up for rods. Unseated pump, POORDWH, RUBOP. Release tbg. anchor. joints of tbg. Tag up. POOH with 2 7/8" tbg. ds of tbg. set packer at 7640'. Load back si cross perfs. bls of fluid. Shut well in, rig up flow back line back to tank for 3 hrs., kill tbg with 10Bbls. 15% HCl down tbg., pump 20 tons of C02 with in press. 1600# RD pump unit. RU flow bit flowing to tank at 350# thru. 1/2" choke.	imated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an appropriate the start of t
8/3/98 8/4/98 8/5/98 8/6/98 8/7/98	Move in pulling unit. Rig up. Blow well dow tbg. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with SRIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tbg. down. RU swab, swab back 60 bit Tbg. press. 400# open tbg. to tank. Well floine with N2 to 5000#. Spearhead 100 gals 3000# at 2 BPM. ISDP. 1600# Final shut swab, Made 3 swab runs, well kick off. well Tbg. press 20#, well flowing to tank. Made tbg. anchor an tbg. RIH with pump k-bars a	wn. Rig up for rods. Unseated pump, POORDWH, RUBOP. Release tbg. anchor. joints of tbg. Tag up. POOH with 2 7/8" tbg. ds of tbg. set packer at 7640'. Load back si cross perfs. bls of fluid. Shut well in, rig up flow back line back to tank for 3 hrs., kill tbg with 10Bbls. 15% HCl down tbg., pump 20 tons of C02 with in press. 1600# RD pump unit. RU flow bit flowing to tank at 350# thru. 1/2" choke.	imated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an appropriate the start of t
8/3/98 8/4/98 8/5/98 8/6/98 8/7/98	Move in pulling unit. Rig up. Blow well dow tbg. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with 5 RIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tbg. down. RU swab, swab back 60 bit Tbg. press. 400# open tbg. to tank. Well floi line with N2 to 5000#. Spearhead 100 gals 3000# at 2 BPM. ISDP. 1600# Final shut swab, Made 3 swab runs, well kick off. well Tbg. press 20#, well flowing to tank. Made tbg. anchor an tbg. RIH with pump, k-bars a RDMO, well back on production.	wn. Rig up for rods. Unseated pump, POORDWH, RUBOP. Release tbg. anchor. joints of tbg. Tag up. POOH with 2 7/8" tbg. ds of tbg. set packer at 7640'. Load back si cross perfs. bls of fluid. Shut well in, rig up flow back line back to tank for 3 hrs., kill tbg with 10Bbls. 15% HCl down tbg., pump 20 tons of C02 with in press. 1600# RD pump unit. RU flow bit flowing to tank at 350# thru. 1/2" choke.	imated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an appropriate the start of t
8/3/98 8/4/98 8/5/98 8/6/98 8/10/96	Move in pulling unit. Rig up. Blow well dow tbg. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with SRIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tbg. down. RU swab, swab back 60 bit Tbg. press. 400# open tbg. to tank. Well floi line with N2 to 5000#. Spearhead 100 gals 3000# at 2 BPM. ISDP. 1600# Final shur swab, Made 3 swab runs, well kick off. well Tbg. press 20#, well flowing to tank. Made tbg. anchor an tbg. RIH with pump, k-bars at RDMO, well back on production.	wn. Rig up for rods. Unseated pump, POOP DWH, RUBOP. Release tbg. anchor. Significant joints of tbg. Tag up. POOH with 2 7/8" tbg. ds of tbg. set packer at 7640'. Load back signoss perfs. bls of fluid. Shut well in, rig up flow back line owed to tank for 3 hrs., kill tbg with 10Bbls. 15% HCl down tbg., pump 20 tons of C02 with in press. 1600# RD pump unit. RU flow bit I flowing to tank at 350# thru. 1/2" choke. 30 bbls of water. Release packer, POOH wan rods.	imated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an application. Tag fill at 7926', 221' of rat hole, de test csg to 4500#. Tested okay. RU pump at to tank. W KCI. RU acid/Co2 pump truck. Press. test with 400 gals of 15% HCI. Avg. treating press. ack manifold, open tbg. well on vacuum. RU with tbg. an packer. RIH with MA, ST, SN tbg.
8/3/98 8/4/98 8/5/98 8/6/98 8/10/9	Move in pulling unit. Rig up. Blow well dow tbg. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with 8 RIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tbg. down. RU swab, swab back 60 bit Tbg. press. 400# open tbg. to tank. Well floi line with N2 to 5000#. Spearhead 100 gals 3000# at 2 BPM. ISDP. 1600# Final shut swab, Made 3 swab runs, well kick off. well Tbg. press 20#, well flowing to tank. Made tbg. anchor an tbg. RIH with pump ,k-bars at RDMO, well back on production.	wn. Rig up for rods. Unseated pump, POORDWH, RUBOP. Release tbg. anchor. joints of tbg. Tag up. POOH with 2 7/8" tbg. ds of tbg. set packer at 7640'. Load back si cross perfs. bls of fluid. Shut well in, rig up flow back line back to tank for 3 hrs., kill tbg with 10Bbls. 15% HCl down tbg., pump 20 tons of C02 with in press. 1600# RD pump unit. RU flow bit flowing to tank at 350# thru. 1/2" choke.	imated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an application. Tag fill at 7926', 221' of rat hole, de test csg to 4500#. Tested okay. RU pump at to tank. W KCI. RU acid/Co2 pump truck. Press. test with 400 gals of 15% HCI. Avg. treating press. ack manifold, open tbg. well on vacuum. RU with tbg. an packer. RIH with MA, ST, SN tbg.
8/3/98 8/4/98 8/5/98 8/6/98 8/10/9	Move in pulling unit. Rig up. Blow well dow tbg. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with SRIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tbg. down. RU swab, swab back 60 bit Tbg. press. 400# open tbg. to tank. Well floi line with N2 to 5000#. Spearhead 100 gals 3000# at 2 BPM. ISDP. 1600# Final shur swab, Made 3 swab runs, well kick off. well Tbg. press 20#, well flowing to tank. Made tbg. anchor an tbg. RIH with pump, k-bars at RDMO, well back on production.	wn. Rig up for rods. Unseated pump, POOP DWH, RUBOP. Release tbg. anchor. Significant joints of tbg. Tag up. POOH with 2 7/8" tbg. ds of tbg. set packer at 7640'. Load back signoss perfs. bls of fluid. Shut well in, rig up flow back line owed to tank for 3 hrs., kill tbg with 10Bbls. 15% HCl down tbg., pump 20 tons of C02 with in press. 1600# RD pump unit. RU flow bit I flowing to tank at 350# thru. 1/2" choke. 30 bbls of water. Release packer, POOH wan rods.	imated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an application. Tag fill at 7926', 221' of rat hole, de test csg to 4500#. Tested okay. RU pump at to tank. W KCI. RU acid/Co2 pump truck. Press. test with 400 gals of 15% HCI. Avg. treating press. ack manifold, open tbg. well on vacuum. RU with tbg. an packer. RIH with MA, ST, SN tbg.
8/3/98 8/4/98 8/5/98 8/6/98 8/10/96	Move in pulling unit. Rig up. Blow well dow tbg. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with SRIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tbg. down. RU swab, swab back 60 bit Tbg. press. 400# open tbg. to tank. Well floi line with N2 to 5000#. Spearhead 100 gals 3000# at 2 BPM. ISDP. 1600# Final shut swab, Made 3 swab runs, well kick off. well Tbg. press 20#, well flowing to tank. Made tbg. anchor an tbg. RIH with pump ,k-bars at RDMO, well back on production.	wn. Rig up for rods. Unseated pump, POOP DWH, RUBOP. Release tbg. anchor. Significant joints of tbg. Tag up. POOH with 2 7/8" tbg. ds of tbg. set packer at 7640'. Load back signoss perfs. bls of fluid. Shut well in, rig up flow back line owed to tank for 3 hrs., kill tbg with 10Bbls. 15% HCl down tbg., pump 20 tons of C02 with in press. 1600# RD pump unit. RU flow bit I flowing to tank at 350# thru. 1/2" choke. 30 bbls of water. Release packer, POOH wan rods.	mated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an g. Tally out . Tag fill at 7926', 221' of rat hole, de test csg to 4500#. Tested okay. RU pump to to tank. KCI. RU acid/Co2 pump truck. Press. test with 400 gals of 15% HCI. Avg. treating press. ack manifold, open tbg. well on vacuum. RU with tbg. an packer. RIH with MA, ST, SN tbg.
8/3/98 8/4/98 8/5/98 8/6/98 8/7/98 8/10/96 14. I hereb	Move in pulling unit. Rig up. Blow well dow tbg. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with SRIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tbg. down. RU swab, swab back 60 bit Tbg. press. 400# open tbg. to tank. Well floi line with N2 to 5000#. Spearhead 100 gals 3000# at 2 BPM. ISDP. 1600# Final shut swab, Made 3 swab runs, well kick off. well Tbg. press 20#, well flowing to tank. Made tbg. anchor an tbg. RIH with pump ,k-bars at RDMO, well back on production.	wn. Rig up for rods. Unseated pump, POOI: DWH, RUBOP. Release tbg. anchor. 5 joints of tbg. Tag up. POOH with 2 7/8" tbg dis of tbg. set packer at 7640'. Load back si ross perfs. bls of fluid. Shut well in, rig up flow back line owed to tank for 3 hrs., kill tbg with 10Bbls. 1 15% HCl down tbg., pump 20 tons of C02 w t in press. 1600# RD pump unit. RU flow bit flowing to tank at 350# thru. 1/2" choke. 30 bbls of water. Release packer, POOH wan rods.	mated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an an arrange of the start of
8/3/98 8/4/98 8/5/98 8/6/98 8/7/98 8/10/96 14. I hereb	Move in pulling unit. Rig up. Blow well dow tbg. POOH with rods, 4-K bars an pump. R Blow well down, Kill well 20bbls. RIH with SRIH with packer for 5 1/2" csg, an 121 stan truck an pump 200 gals. of Xzlene, spot ac Blow tbg. down. RU swab, swab back 60 bit Tbg. press. 400# open tbg. to tank. Well floi line with N2 to 5000#. Spearhead 100 gals 3000# at 2 BPM. ISDP. 1600# Final shut swab, Made 3 swab runs, well kick off. well Tbg. press 20#, well flowing to tank. Made tbg. anchor an tbg. RIH with pump ,k-bars at RDMO, well back on production.	wn. Rig up for rods. Unseated pump, POOI: DWH, RUBOP. Release tbg. anchor. 5 joints of tbg. Tag up. POOH with 2 7/8" tbg ds of tbg. set packer at 7640'. Load back si ross perfs. bls of fluid. Shut well in, rig up flow back line owed to tank for 3 hrs., kill tbg with 10Bbls. 1 15% HCl down tbg., pump 20 tons of CO2 with in press. 1600# RD pump unit. RU flow bit flowing to tank at 350# thru. 1/2" choke. 30 bbls of water. Release packer, POOH wan rods. TITLE SYLVIA JOHNSON, As A. Lands and Mineral Lands and Miner	mated date of starting any proposed work. If well is not to this work.) H with 3 rods, lots of parafin. Hot oil rods an g. Tally out . Tag fill at 7926', 221' of rat hole, de test csg to 4500#. Tested okay. RU pump to to tank. KCI. RU acid/Co2 pump truck. Press. test with 400 gals of 15% HCI. Avg. treating press. ack manifold, open tbg. well on vacuum. RU with tbg. an packer. RIH with MA, ST, SN tbg.