

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**McElvain Oil & Gas Properties, Inc.**

3. Address and Telephone No.  
**1050 17th Street, Suite 710 Denver, CO 80265**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1825' FNL - 1330' FEL**  
**Section 4, T25N, R2W, NMPM G**

5. Lease Designation and Serial No.  
**NM01397**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**Cougar Com 4**

8. Well Name and No.  
**1**

9. API Well No.  
**30-039-26204**

10. Field and Pool, or Exploratory Area  
**Blanco Mesaverde**

11. County or Parish, State  
**Rio Arriba County, NM**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Commence Drilling</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/26/99: Spud 12 1/4" surface hole at 9:30 PM, 11/26/99. Drill to 288'. Run 7 joints (331.31') of 9 5/8", 36 ppf, J-55, ST&C ERW casing with Halliburton cement nose guide shoe on bottom and 9 5/8" x 12 1/4" regular bowspring centralizers at 302', 191' and 103'. Casing set at 326' KB. Cement casing with 20 bbls fresh water preflush followed by 175 sacks (210 cf) of Class B with 3% CaCl, and 1/4 pps celloflake. Circulated 6.5 bbls (30 sacks) good slurry to surface. Plug down at 11:30 AM, 11/27/99.

CO. INFORMATION, NM  
NOV 30 - 6 PM 2:00

14. I hereby certify the foregoing is true and correct

Signed Anna M. Thiegs

Title Expl. & Prod. Administrator

Date Nov. 30, 1999

(This space for Federal or State office use)

Approved by Patricia M. H. L.

Title Lands and Mineral Resources

Date 12-16-99

Conditions of approval, if any:

Send to Albuquerque Office of BLM  
435 Montano NE  
APO NM 87107  
OPERATOR