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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

<u>DISTRICT II</u>I 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I			LLO WA	222.2		RIZATION TO	OCDIDAL 1		
1. Operator Name and Address						OGRID Number 14538			
Burlington Resources Oil & Gas Company							14338		
	PO Box 42		97400			1	New Well		
		n, New Mexic	o 87499	5 De -137		<u> </u>	14CAA AACII	6. Pool Code	[
	4. API Number		5. Pool Name Basin Dakota					71599	
30-039-26370			8. Property Name					9. Well Number	
7. Property Code			Canyon Largo Unit					449	
6886				Canyon L	argo Ont			<u> </u>	
		ace Location		1	ln . c . d	North/South line	East from the	East/West line	County
UI or lot no	1	Township	Range	Lot Idn		South	1480'	West	Rio Arriba
K		25N	6W	<u> </u>	1660'	South	1460	11030	140.12110
_	11. Bott	om Hole L			· · · · · · · · · · · · · · · · · · ·	The same of the	ln . c . d	D4/374 1:	Country
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code	13. Producing	Method Code	14. Gas Coni	nection Date	15. C-129 Permit	Number	16. C-129 Effecti	ve Date	17. C-129 Expiration date
F	Flowing		<u> </u>		<u> </u>		<u> </u>		
III. Oil and Gas Transporters									
18. Transporter 19. Transporter Name			20. POD		21. O/G	22. POD ULSTR Location			
OGRID and Address							and Description		puon
9018				28	21193	0			
	Giant Refi	ning			7 /				
151618				28	27794	G		Secretary Secretary	``
El Paso Field Services							- /		-
									~ <u>~</u>
							 	<u> JAN 2001</u>	
]								
									
IV. Prod	uced Wat	er							
23. POD					24. POD ULS	STR Location and I	Description .	•	
28	2779	5					· .	, /,	
V. Well	Completi	on Data							/
25. Spud Date 26. Ready I			Date 27. TD			28. PBTD			30. DHC, DC, MC
12/13/2000 1/17/200			7140'			7089'		6810-6957' 33. Sacks Cement	
30. Hole Size				& Tubing Size		32. Depth Set			<u></u>
12 1/4"			8 5/8"			354'		348 cu.ft.	
6 1/4"			4 1/2"			7134'		2941 cu.ft.	
			2 3/8"			6941	6941'		
			2 3,0						
			2 3/6					<u> </u>	
VI. Well	Test Dat	a	2 3/0						Too G D
VI. Well		a			36. Test Date	37. Test Length	38. Tbg. Press	sure	39. Csg. Pressure
		a	2 3/6		1/17/2001		SI 2505	sure	SI 2505
	w Oil	a	41. Oil			43. Gas	SI 2505 44. AOF	sure	SI 2505 45. Test Method
34. Date Ne	w Oil	a			1/17/2001		SI 2505 44. AOF	sure	SI 2505
34. Date Ne	w Oil	a			1/17/2001	43. Gas	SI 2505 44. AOF	sure	SI 2505 45. Test Method
34. Date Ne	w Oil	a			1/17/2001	43. Gas	SI 2505 44. AOF	sure	SI 2505 45. Test Method
34. Date Ne 40. Choke S	ew Oil		41. Oil		1/17/2001 42. Water	43. Gas 752	SI 2505 44. AOF		SI 2505 45. Test Method Shut-in
34. Date Ne 40. Choke S	ew Oil Size	at the rules and re	41. Oil	ne Oil Conser	1/17/2001 42. Water	43. Gas 752	SI 2505 44. AOF	VATION DIV	SI 2505 45. Test Method Shut-in
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