UNITED STATES

	DEPART	MENT OF THE IN	TERIOR			5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU	NM406484						
AP	PLICATION FOR	R PERMIT TO D	RILL OR DE	EPEN		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK			<u> </u>			7. UNIT AGREEMENT NAME		
		DEEPEN		17. 14.1	To the proof	2552		
b. TYPE OF WELL OIL G	AS T		SINGLE	MULTIPLE	Ē	8. FARM OR LEASE NAME, WELL NO.		
WELL W	ELL OTH	ER	ZONE	ZONE		Badger Com 1 No. 1		
	Gas Properties	Tna 👸 5	11			9. API WELL NO.		
B. ADDRESS AND TELEPHO	-	inc. 2,70	44	17 19 19 3	7	30-03576404		
	et, Suite 710, De	enver. CO 80265	(303) 893	933	(1998)	10. FIELD AND POOL, OR WILDCAT		
	port location clearly and in accord				-34	Blanco Mesa Verde		
At surface	on clocaton cloarly and in doos.	and the any class requirement	J.	MAR 2000	- B	11. SEC., T., R., M., OR BLK		
	630 ' FWL Section	n 1, T25N, R2W, I	MMPM			AND SURVEY OR AREA		
At proposed prod. zone same			F	PIECON O	M S	Section 1, T25N, R2W, NMPM		
	D DIRECTION FROM NEAREST	TOWN OR POST OFFICE*		Cn-nist S	-3	12. COUNTY 13. STATE		
	ast of Lindrith,		100	\$e		Rio Arriba NM		
		INFI	Je.	2				
15. DISTANCE FROM PROF LOCATION TO NEARES	ST 6	62 '	16. NO. OF ACRES IN	EASE E C	TO THIS V	CRES ASSIGNED		
PROPERTY OR LEASE (Also to nearest drig. unit	LINE, FI.		240	_	1	320 . 2 8		
18. DISTANCE FROM PROF	POSED LOCATION*	2500 1	19. PROPOSED DEPT		20. ROTARY	OR CABLE TOOLS		
TO NEAREST WELL, DE OR APPLIED FOR, ON		2500 '	6269	•		Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
7546 GL						February, 2000		
23.		PROPOSED CA	SING AND CEME	NTING PROGR	MAS			
	T					OLIANTITY OF CEMENT		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			QUANTITY OF CEMENT		
12.250 "	9.625 ", J-55	36	300 '			to surface		
8.750 "	7.000 ", J-55	20	3858 '			to surface, two stage		
6.250 "	4.500 ", J-55	10.5	6269 '	418.8 CI T	o circ.	to liner top		
hours. Pressur water to mix a cement interme to 1500 # / 15 casing shoe. F to circulate t logs. Pressure a 2 % KCl wate Surface is Fee	te test BOPE to 6 fresh water mud diate casing in mins. Drill a 6 Pull GR to surfacto the liner top. etest casing to er based fluid. Ite, Howard.	on # / 15 mins. system. No abnot two stages with 1/4 " hole to Te for correlation Move out drillims 3000 # / 30 Mins stall production opposal is to deepen, give data or	Drill an 8 3 rmal pressur adequate voluments of using air on the congrige of the congrigation of t	/4 " hole tes or poisoume to circor air / miement the princomplet and stimulation and gas ga	to 3858 conous ga culate t ist. Log producti tion uni ate sele athering	ulate to surface. WOC 12 ' using Mesa Verde produced s is anticipated. Run and o surface. Pressure test BOPE well from TD to intermediate on liner with adequate volume t. Run cased hole correlation ct Mesa Verde intervals using line. d. if proposal is to drill or deepen directionally, give pertinent		
	D97.	10				January 29 2000		
SIGNED	C. (, /, w	TIT	LEAgent					
(This space for Fede	eral or State office use)							
PERMIT NO			APPROVAL D	ATE				
Application approval	does not warrant or certify that th	e applicant holds legal or equital	ala titla ta thaca ciahta in	the cubiest lease whi	ich would entitle	the applicant to conduct operations thereon		
CONDITIONS OF A	PPROVAL, IF ANY:	ed-1 *	(A!) e gui -	= 4°			
APPROVED BY .∠	Swande	NSAN_ TITLE	Asst In	eld TV	lgr_	MAR 1 4 2000		
U^{\wedge}	,							

District I PO 80x 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec. NM 87410

District IV PO Box 2088. Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

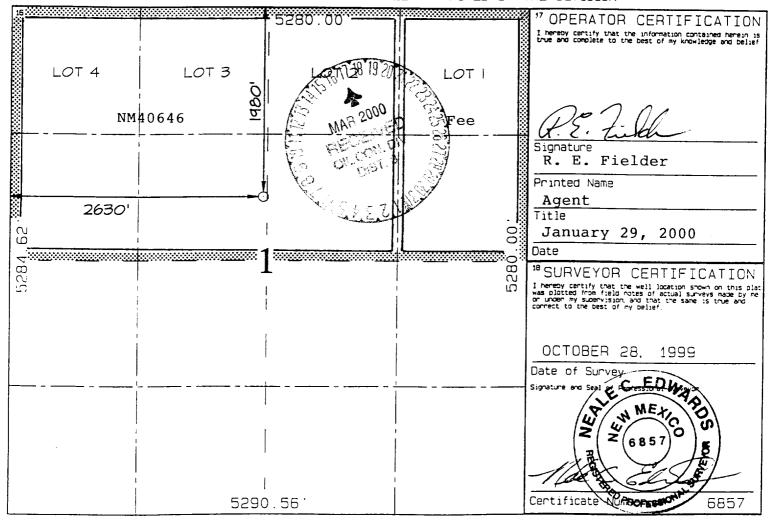
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

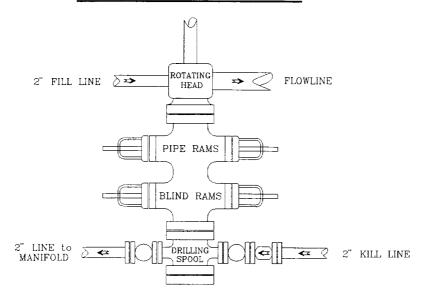
'API Number			T	'Pool Code		'Pool Name					
30-039-76404				72319	В.	Blanco Mesa Verde					
Property Code			°Property Name BADGER COM 1						*Well Number 1		
'OGRID No. 22044				*Operator Name McELVAIN OIL & GAS PROPERTIES					'Elevation 7546		
					¹⁰ Surface	Location	· . · · · · · · · · · · · · · · · · · ·				
UL or lot no.	Section 1	Township 25N	Range 2W	Lat Ion	Feet from the 1980	North/South line NORTH	Feet from the 2630	East/West line WEST	County RIO ARRIBA		
		¹¹ Bo	ttom	<u>Hole L</u>	ocation I	f Different	From Surf	ace			
UL or lat no.	Sect 10n	CurtanwoT	Range	Lot Ian	Feet from the	North/South line	Feet from the	East/West line	County		
² Dedicated Acres		13 Joint or Infil	. ¹⁴ Cons	olidation Code	¹⁵ Order No.	1	<u> </u>				
320,28		Y C									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



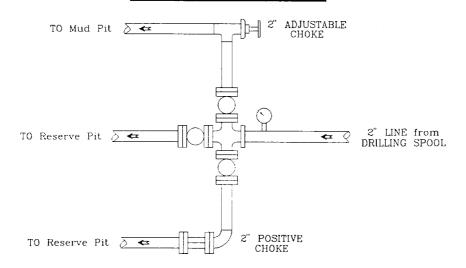
PRESSURE CONTROL

Wellhead Assembly



Preventer and Spools are to have a 6" Bore or larger and a 2000 PSI or higher Pressure Rating

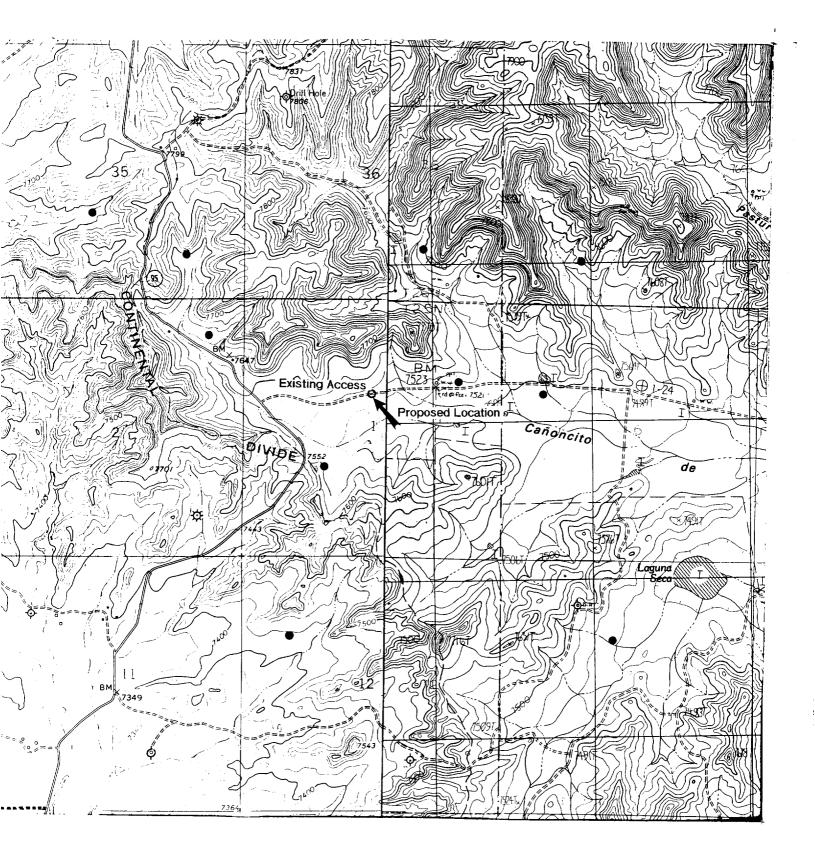
Choke Manifold



McElvain Oil & Gas Properties Inc.

Badger Com 1 No. 1 1980 'FNL - 2630 'FWL Section 1, T25N, R2W, NMPM Rio Arriba County, New Mexico

30X60 MINUTE SERIES (TOPOGRAPHIC) R 2 W 250 000 FEET (CENTRAL) Proposed Location RA CR 405 Canyon Area Map McElvain Oil & Gas Properties, Inc. Badger Com 1 No. 1 1980 'FNL - 2630 'FWL Section 1, T 25 N, R 2 W, NMPM Rio Arriba Co., New Mexico



Vicinity Map

McElvain Oil & Gas Properties, Inc.
Badger Com 1 No. 1
1980 'FNL - 2630 'FWL
Section 1, T 25 N, R 2 W, NMPM
Rio Arriba Co., New Mexico