

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078882
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. CANYON LARGO UNIT
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. CANYON LARGO UNIT 451
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25N R6W SENW 1795FNL 1980FWL		9. API Well No. 30-039-26646
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARriba COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-11-01 Drill to 2761'. TOOH for bit change. Got bit stuck @ 1486'. TIH w/free point to 970'. Back off @ 949'. TOOH w/24 jts drill pipe. TIH w/fishing tools. Fishing.  
9-12-01 (Verbal approval to sidetrack from Steve Mason, BLM). TOOH w/fishing tools (no fish). TIH. Circ hole clean. Tag top of fish @ 949'. Pump 18 bbl wtr ahead. Pump 210 sx Class "G" cmt w/0.3% dispersant(242 cu.ft.). Displace w/6 bbl wtr. TOOH. No cmt circ to surface. WOC.  
9-13-01 TIH, tag TOC @ 474'. Drill cmt @ 474-510'. Circ hole clean. TOOH. WOC. TIH, drill cmt @ 510-569'. TOOH.  
9-14-01 TIH w/down hole motor. Drilling ahead.  
9-28-01 Drill to TD @ 7380'. Circ hole clean, TOOH.  
9-29/30-01 TIH, circ hole clean.  
10-1-01 Circ hole clean. TOOH. TIH, log well. Circ hole clean.  
10-2-01 (Verbal approval to do one stage cement on production casing from Steve Mason, BLM). TOOH.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #7616 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL &amp; GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/05/2001 ()</b>	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 10/04/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department, or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

NMOCD

Sh - 10-11-01

## **Additional data for EC transaction #7616 that would not fit on the form**

### **32. Additional remarks, continued**

TIH w/184 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7377'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmt'd w/909 sx Litecrete w/0.11% dispersant, 0.5% fluid loss (2291 cu.ft.). Tailed w/460 sx Class "G" 50/50 poz w/5 pps Gilsonite, 0.25 pps Cellophane, 5% extender, 0.25% fluid loss, 0.15% dispersant, 0.1% retardant, 0.1% reducer (662 cu.ft.). Displace w/118 bbl wtr. Circ 75 bbl cmt to surface. WOC.  
10-3-01 ND BOP. NU WH. RD. Rig released.