Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies 1625 1. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

ANTORNA	Form C-105
WELL ARENO	Revised March 25, 1999
WELL ADINO	

30-039-26774	
5. Indicate Type of Lease STATE FEE	
State Oil & Gas Lease No.	

811 South First, Artesi District III	a, NM 88210				2040 South Pa	che	co		l	5. Indicat			ease FEE	V	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORM					87505			STATE L FEF V State Oil & Gas Lease No.							
2040 South Pacheco, S	anta Fe, NM 8750)5	-001		·			100	1						
	MPLETIC	N OR RE	<u>=CON</u>	/IPLE	TION REPOR	<u> </u>	MU	LOG_	5	7. Lease Na			eement N	ame	
la. Type of Well: OIL WEL	L GAS V	VELL	DRY]	OTHER	 -			<u></u>	7. Lease Na	iiic o	i Omic Agi	cement is	allic	
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. OVER DEEPEN BACK RESVR.					10 L				Badger Com 11						
		DEEPEN	BACK	<u> </u>	RESVR. L	ÔTHE	ER P	<u>Pa ase</u>	<u>?</u>	8. Well No.					
Name of Operator McElvain Oil & Gas Properties, Inc.								1							
3. Address of Operator 1050 17th Street Suite 1800 Denver, CO 80265								9. Pool name or Wildcat Blanco Mesaverde							
4. Well Location							1								
Unit Letter _	_K :_	1540 Fee	et From	The	SOUTH		Line	and	19	75	Feet	From The		WEST Li	ine
Section	11		wnship			nge	1	2W		IMPM		Rio A		County	
10. Date Spudded 9/23/01	11. Date T.D. 10/15		12. Dat	te Corr	pl. (Ready to Prod.) 2/12/02		13. Elevations (DF& RKB, RT, GR, etc.) 7331' GL				tc.)	14. Elev. Casinghead 7331'			
15. Total Depth		Back T.D.	11	7 If N	Aultiple Compl. How	Many	<u></u>	18. Interv		Rotary Too	ıls		Cable 7		
8230'	10. Flug	5855'			nes?	iviany		Drilled B		1	All		Cable 100IS		
19. Producing Interv 5308'-5803' M		mpletion - To	p, Botto	m, Nai	ne	-					20.	Was Dire		urvey Made √O	
5308'-5803' Mesaverde 21. Type Electric and Other Logs Run						<u> </u>		22. Was Well Cored							
CNL-TLD, GR-	SP-AITH, N	/licrolog								<u> </u>		440	No		
23.					ING RECOR	ED (_		trın					MOLDITRULLED	
CASING SIZE 9 5/8"	WE	IGHT LB./FT 36			DEPTH SET 638'			E SIZE 2 1/4			NTING RECORD AMOUNT PULLED TOC:Surface none				
5 1/2		15.5			5880'		8 3/4			See Attached Shee				—	
<u> </u>															
									105	l <u></u>	701.1	DDIG DI	CORD		
SIZE	TOP	BOTT		LINE	ER RECORD SACKS CEMENT	SCE	REEN		SIZ	E	10	BING REDEPTH S		PACKER SET	
SIZE	101		ON		BACKS CEMENT	1 501	CODIT	-	5.2	2 3/8			30	T. TOTELLOSS	
	-					1									
26. Perforation re		ize, and numb	er)							ACTURE, C					
5641'-5803' 0.32"						DEI		NTERVAL		AMOUNT AND KIND MATERIAL USED				L USED	
5375'-5608' 0.32"									750 gal 15% HCI 1500gal 15% HCI 117120# 20/40 & 160500gal slickwtr						
5308'-5324' 0.32"	32 noies					-		1'-5803') & 133100gal slickw	
					DD.) DI		ION		1 1 3 O O Gair 1 C	J /0 I	10110130	20.40	o d 133100gai siickw	
28 Date First Production		Production	n Metho	d (Flo	wing, gas lift, pumpin)	Well Stat	us (F	Prod. or Sh			_
WOF					Flowing								Shut In		
Date of Test No Test	Hours Tested	Choke	e Size		Prod'n For Test Period	Oil	- Bbl		Gas	- MCF	١	Water - B	bl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressur	e Calcu Hour	lated 24 Rate	-	Oil - Bbl.	1	Gas -	MCF	<u></u>	Water - Bbl.		Oil C	iravity - A	API - (Corr.)	
1750 SI	1750 S	1													
29. Disposition of C To be sold	as (Sold, used f	or fuel, vented	l, etc.)	•							T	est Witnes	-	Elledge	
30. List Attachment Deviation repo	rt			-					-						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature /		rell			rinted Vame John	D. Ste	euble	Tit	le	Engine	eerir	ng Manag	er	Date 4-18-02	
Digitality (C)	0 m // / E	L12.7-L							<u></u>						

JATUE INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

			TION TOPS IN CONFORM stern New Mexico				tern New Mexico	
T. Anh	y		T. Canyon	T. Ojo A	Alamo	3068	T. Penn. "B"	
T. Salt			Т Сынка	T. Kirtl	and-Fruit			
B. Salt			7P A 4 - 1	T. Pictu	red Cliffs	3448	T. Penn. "D"	
T. Yate	es		T. Miss	T. Cliff		5158	T. Leadville	
T. 7 Ri	vers		T. Devonian	T. Mene		5238	T. Madison	
T. Que	en_		T. Silurian	T. Point	Lookout	5553	T. Elbert	
T. Gray	burg		T. Montoya	T. Man		5728	T. McCracken	
T. San	Andres_		T. Simpson	T. Gallı	ıp	6578	T. Ignacio Otzte	
T. Glor	ieta		T. McKee	Base Gi	eenhorn	7758	T. Granite	
T. Pado	lock		T. Ellenburger	T. Dako	ota -	7858		
T. Blinebry T. Gr. Wash				T. Morr	ison	8138	T	
T.Tubb)		T. Delaware Sand	T.Todil			T	
T. Drir	kard		T. Bone Springs		ıda		T	
T. Abo			T	T. Wing	gate		T.	
T. Wol	fcamp_		T	T. Chin	le		T	
I. Peni	1		T	T. Perm	ian		T	
T. Cisc	o (Boug	gh C)	T	T. Penn	"A"		T	
			to5728 toIMPORTAI	No. 4	, from		toto.	
Include	data or	n rate of wate	er inflow and elevation to which	water roce in	hale	•		
	auta OI	i tuto or mute						
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Badger Com 11 #1

Cementing Details:

Stage 1: Cemented with 300 sacks. Cement circulated off of DV tool at 5076'.

Stage 2: Cemented with 560 sacks. Cement circulated off of DV tool at 3679'.

Stage 3: Cemented with 561 sacks. Cement circulated to surface.