

1625 French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

~~CONFIDENTIAL~~
WELL API NO.

Form C-105
Revised March 25, 1999

30-039-26774

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address of Operator
1050 17th Street Suite 1800 Denver, CO 80265

7. Lease Name or Unit Agreement Name
Badger Com 11

8. Well No.
1

9. Pool name or Wildcat
Blanco Mesaverde

4. Well Location
Unit Letter K 1540 Feet From The SOUTH Line and 1975 Feet From The WEST Line
Section 11 Township 25N Range 2W NMPM Rio Arriba County

10. Date Spudded 9/23/01 11. Date T.D. Reached 10/15/01 12. Date Compl. (Ready to Prod.) 2/12/02 13. Elevations (DF& RKB, RT, GR, etc.) 7331' GL 14. Elev. Casinghead 7331'

15. Total Depth 8230' 16. Plug Back T.D. 5855' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By All Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5308'-5803' Mesaverde 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL-TLD, GR-SP-AITH, Microlog 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	638'	12 1/4	385 sx TOC:Surface	none
5 1/2	15.5	5880'	8 3/4	See Attached Sheet	none

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5730

26. Perforation record (interval, size, and number)
5641'-5803' 0.32" 30 holes
5375'-5608' 0.32" 27 holes
5308'-5324' 0.32" 32 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5308'-5324'	750 gal 15% HCl
5375'-5608'	1500gal 15% HCl 117120# 20/40 & 160500gal slickwtr
5641'-5803'	1500gal 15% HCl 101300# 20/40 & 133100gal slickwtr

28. PRODUCTION

Date First Production WOPL Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
No Test							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1750 SI	1750 SI						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By Joe Elledge

30. List Attachments
Deviation report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature John D. Steuble Printed Name John D. Steuble Title Engineering Manager Date 4-18-02

Badger Com 11 #1

Cementing Details:

Stage 1: Cemented with 300 sacks. Cement circulated off of DV tool at 5076'.

Stage 2: Cemented with 560 sacks. Cement circulated off of DV tool at 3679'.

Stage 3: Cemented with 561 sacks. Cement circulated to surface.