

Form 3160-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. NAME OF OPERATOR McElvain Oil & Gas Properties, Inc.									
3. ADDRESS AND TELEPHONE NO. 1050 17th Street, Suite 1800, Denver, CO 80265 (303) 893-0933 x302									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 940' FSL & 1395' FEL, Sec 10, T25N, R2W, NMPM At top prod. interval reported below At total depth									
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUNDED 07/26/2001					16. DATE T.D. REACHED 08/18/2001				
17. DATE COMPL. (ready to prod.) 12/04/2001					18. ELEVATIONS (DP, FSL, RT, GR, ETC.) 7386				
19. ELEV. CASINGHEAD 7386'					20. TOTAL DEPTH, MD & TVD 8262'				
21. PLUG BACK T.D., MD & TVE 7930 CIBP					22. IF MULTIPLE COMPL., HOW MANY?				
23. INTERVALS DRILLED BY					24. ROTARY TOOLS All				
25. PRODUCING INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVE)* Mesa Verde 5455'-5835'					26. WAS DIRECTIONAL SURVEY MADE Yes				
27. TYPE ELECTRIC AND OTHER LOGS RUN Res/SP/GR -Density/ Neutron - CMP & ECS					28. WAS WELL CORED No				
29. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADS		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT	
9 5/8" - J55		35#		635'		12 1/4'		Surface: 300 sxs Class 'B'	
5 1/2" - J55/N80		155 & 17		8257'		8 3/4" & 7 7/8"		TOC 2914' 2290sxs	
				8261				DV & 5938' DV & 5070'	
30. LINER RECORD									
SIZE		TOP MD		BOTTOM MD		SACKS CEMENT*		SCREEN MD	
								2 3/8	
31. TUBING RECORD									
SIZE		TOP MD		BOTTOM MD		SACKS CEMENT*		PACKER SET (MD)	
								5801	
32. PERFORATION RECORD (Interval, size and number)									
5455-5642' 29 holes 0.32"									
5710-5835' 26 holes 0.32"									
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
5455-5642		1500 gal 15% HCl 129,000# 20/40 & 165,362 gal 2% KCl							
5710-5835		1000 gal 15% HCl 114,000# 20/40 & 146,749 gal 2% KCl							
34. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping side and type of pump)						WELL STATUS (Producing or Plugged)	
NA		Flowing						S1	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PRESS. FOR TEST PERIOD		OIL-BBL.	
12/04/2001		3		1/2"		→		-0-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL.		GAS-MCF.	
540		1125		→		-0-		TSIM	
35. DISPOSITION OF GAS sold, used for fuel, vented, etc.		TEST WISSESSER LT						GAS-OIL RATIO	
WOPL		Harold Bileiga						36	
36. LIST OF ATTACHMENTS									
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE Engineering Manager						DATE	
John W. Stull								12/13/01	

ACCEPTED FOR RECORD
12/13/01
Bryan W. Brown

Badger Com 10 # 1A**#31. Perforation Record (continued from page 1)**

8187-8207 11 shots 0.32"
Acidize w/1000 gallons 15 % HCl

CIBP @ 8183'

8130'-8146' 32 shots 0.32"

CIBP @ 8125'

7998-8099 29 shots 0.32"
Acidize w/2000 gallons 15% HCl

Retainer @ 8067'

8077'-8099' 15 holes
Squeeze w/100sx Class "B"

7998'-8023' 14 holes
Frac w/39,000# 20/40sand & 48,174 gallons 2 % KCl gelled fluid

Reperforate

7997'-8000 9 shots
8008'-8018' 30 shots
8020'-8024' 12 shots

CIBP @ 7930'

37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP VERT. DEPTH
				Ojo Alamo	3120'	
				Fruitland	3402'	
				Pictured Cliffs	3526'	
				Lewis	3724'	
				Huerfauito	3989'	
				Chacra	4518'	
				Mesaverde:		
				Cliff House	5255'	
				Menefee	5399'	
				Point Lookout	5706'	
				Mancos	5880'	
				Gallup	6708'	
				Greenhorn	7746'	
				Graneros	7822'	
				Dakota:		
				B Sand	7928'	
				C Sand	7961'	
				D Sand	8005'	
				E Sand	8055'	
				Burro Canyon	8102'	
				Morrison	8211'	

5. LEASE DESIGNATION AND SERIAL NO. NM0555076

a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		OTHER ☐	
b. TYPE OF COMPLETION:		OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
		WELL ☒		DIP. RESER. ☐		OTHER ☐	
7. NAME OF OPERATOR							
8. FARM OR LEASE NAME, WELL NO.							
7. UNIT AGREEMENT NAME							

McLain Oil & Gas Properties, Inc.	3. ADDRESS AND TELEPHONE NO.
Bagger Com 10 No. 1A	9. API WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At total depth	1.4. 1967	0 Sec 10 T2N, R2W, NMPM
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[illegible]

82621	82121	HOW MANY+	DRILLED BY	ALL	25. WAS DIRECTIONAL
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5. TYPE ELECTRIC AND OTHER LOGS RUN

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
9 5/8" - J55	36#	651	12 1/4"	Surface 330	330	330

1922	DV @ 5070, DV @ 5938,
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
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NA	NA	TA
THE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)

11/06/2001	8	2"	←	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE					

TEST WITNESSED BY Harold Ellidge	1A LIST OF ATTACHMENTS
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_____ : hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John A. Stenlund TITLE Engineering Manager DATE 12.12.01