

4-MOCC  
2-Kern  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

10-14-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kern County Land Company  
(Company or Operator)

McKenzie  
(Lease)

Well No. 1

in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$

M

Sec. 25

T. 25N

R. 6W

NMPM.

Undesignated Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded 4-23-59

Date Drilling Completed 5-14-59

Elevation 6690

Total Depth 7140

PBTD

7050

Please indicate location:

Top Oil/Gas Pay 6907

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6907-16, 6936-74, 7000-08

Open Hole None

Depth

Casing Shoe 7140

Depth

Tubing 6885

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2004 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: one point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44,000 gal 15 Cacl 44,000 gal 40-60

Casing Tubing Date first new  
Press. 157 oil run to tanks 10-7-59 date test

Oil Transporter McWood Corp.

Gas Transporter Southern Union Gas Co.

Tubing, Casing and Cementing Record

Size Feet Sax

|               |             |            |
|---------------|-------------|------------|
| <u>10-3/4</u> | <u>341</u>  | <u>325</u> |
| <u>5 1/2</u>  | <u>7140</u> | <u>525</u> |
| <u>2-1/16</u> | <u>6885</u> |            |
|               |             |            |

Remarks: CAOT 2066 MCF

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 28 1959 10-14, 19 59

Kern County Land Company  
(Company or Operator)

Original signed by T. A. Dugan

By: \_\_\_\_\_  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

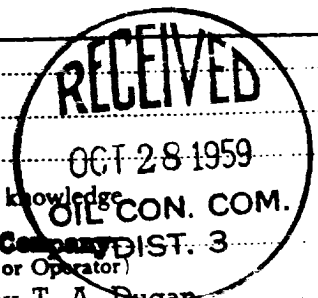
Title Supervisor Dist. # 3

Title Consulting Engineer

Send Communications regarding well to:

Name Kern County Land Company

Address 301 Korber Bldg., Albuquerque, N.M.



|                       |  |   |
|-----------------------|--|---|
| RECREATION COMMISSION |  |   |
| DISTRICT OFFICE       |  |   |
| 4                     |  |   |
| U. S. G. S.           |  |   |
| Transporter           |  |   |
| File                  |  | ✓ |