

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR ~~Oil~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 22, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION Jicarilla
(Company or Operator) Contract 148 (Lease), Well No. 6, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
F Sec. 15, T. 25N, R. 5W, NMPM, South Blanco-Pictured Cliffs Pool
Unit Letter
Rio Arriba County. Date Spudded 3/21/56, Date Completed 3/31/56

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

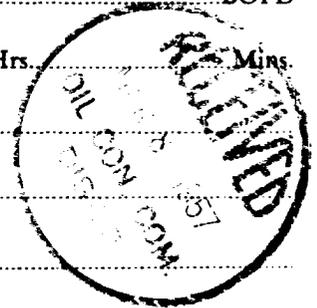
Section 15

Casing and Cementing Record

Size Feet Sax

8-5/8"	160	100
5-1/2"	3210	100
2-3/8"	3156	

Elevation 6940 Total Depth 3210, P.B. 3204
Top ~~oil~~/gas pay 3147 Name of Prod. Form Pictured Cliffs
Casing Perforations: See below or
Depth to Casing shoe of Prod. String 3210
Natural Prod. Test _____ BOPD
based on _____ bbls. Oil in _____ Hrs. _____ Mins.
Test after acid or shot _____ BOPD
Based on _____ bbls. Oil in _____ Hrs. _____ Mins.
Gas Well Potential 2018 MCFPD
Size choke in inches 2" outlet
Date first oil run to tanks or gas to Transmission system: _____
Transporter taking Oil or Gas: Pacific Northwest Pipeline Corporation



Remarks: Includes 3210' of 5 1/2" OD 5.012" ID 14LB Casing; 3156' of 2-3/8" OD 1.995" ID 4.7LB Tubing. Well Fracked (thru perforations 3156-3166 4 shots/ft; 3180-3200 2 shots/ft) with 20,000 gallons & 30,000 LBS sand. Injection rate 56 bbls/min. Test after frac 2018 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ MAR 8 1957, 19 _____

ORIGINAL SIGNED BY

By: D. J. SCOTT
(Signature)

OIL CONSERVATION COMMISSION

By: _____
Original Signed By _____
Title _____

Title: Field Clerk

Send Communications regarding well to:

Title: PETROLEUM ENGINEER, DIST. NO. 3

Name: PAN AMERICAN PETROLEUM CORPORATION

Address: P. O. BOX 487 FARMINGTON, NEW MEXICO

OIL CONSERVATION COMMISSION
FIELD DISTRICT OFFICE

No. Copies Received 4

DISTRIB.

Director	1	
Asst. Dir.	1	
Chief Clerk	1	
Records		
Training		
Public Affairs		
Inspection		
File	1	✓