

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. Picarilla Tribal #69
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL & 990' FWL		8. FARM OR LEASE NAME Apache Federal
14. PERMIT NO.		9. WELL NO. 15
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6530' GL		10. FIELD AND POOL, OR WILDCAT Picture Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7-T24N-R5W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	REPAIRING WELL	☐
(Other)	☐	(Other) Abndnd Basin Dakota, Recomplete X	☒
PULL OR ALTER CASING	☐	ALTERING CASING	☐
MULTIPLE COMPLETE	☐	ABANDONMENT*	☐
ABANDON*	☐		
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

from 5767' to 5379'

POH with tubing. Set CIBP at 6619'. Spot 25 sacks Class "B" neat at 6619'. Spot 30 sacks Class "B" neat cement plug. Perf (4) 1/2" JH at 4538' & (4) 1/2" JH at 3860'. Set cement retainer at 4409'. Pumped 40 sacks Class "B" neat below cement retainer. Max pres 1200#, minimum 1000#; circulated out 4 1/2" on last 10 bbls of displacement. Set cement retainer at 3705'. Pumped 40 sacks Class "B" neat below cement retainer thru perfs at 3860'. Spot 300 gals 15% NE acid. Perf 2272-90', 2316-26', 2334-40' with (1) 1/2" JHPF (34 holes). Frac with 2550 gals 15% NE, 28,500 gals 70 quality foam and (30) 7/8" RCNB's. Max pres 1700#, avg 1500#, AIR 12 BPM, ISIP 900#, 5 min 800#, 10 min 800#, 15 min 800#. Ran 2-3/8" tubing to 2340'. Clean up. Complete after abandoning Basin Dakota and recompleting in Picture Cliffs 7-14-81.

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNED RD Pite

TITLE Area Engineer

AUG 20 1981
DATE 8-3-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

BY

DATE

FARMINGTON DISTRICT