

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 2, T-24-N, R-4-W, NMPM

5. Lease Number
Jic Contract 126
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 126 S #16
9. API Well No.
30-039-82324
10. Field and Pool
West Lindrith Gal/DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-21-96 MIRU. ND WH. NU BOP. TOOH w/204 jts 2 3/8" tbgs. SDON.

3-22-96 TIH w/7" gauge ring to 7129'. TOOH. TIH w/7" CIBP, set @ 7126'. TOOH. TIH, tag CIBP, pump 20 bbl wtr down tbgs. Plug #1: pump 29 sx Class "B" cmt @ 6976-7126'. TOOH. TIH w/7" cmt retainer, set @ 6250'. PT tbgs to 1000 psi, OK. Load hole & circ clean w/220 bbl wtr. PT csg to 750 psi, OK. Attempt to establish injection. SDON.

3-25-96 Establish circ w/35 bbl wtr. Attempt to establish injection into Gallup perms, failed. (Verbal approval to change plans from Robert Kent, BLM). Plug #2: pump 20 sx Class "B" cmt inside csg above cmt retainer @ 6250'. Displace to 6143'. TOOH to 4627'. Perf 3 sqz holes @ 4680'. Load hole w/15 bbl wtr. Establish injection. TIH w/7" cmt retainer, set @ 4627'. Establish injection. Plug #3: pump 39 sx Class "B" cmt below cmt retainer outside 7" csg, pump 19 sx Class "B" cmt on top of cmt retainer inside csg, TOC @ 4525'. TOOH to 3036'. Plug # pump 84 sx Class "B" cmt inside csg @ 2583-3036'. TOOH to 2554'. Reverse circ w/12 bbl wtr. Circ 1/2 bbl cmt to surface. TOOH. TIH, perf 3 sqz holes @ 2550 TOOH. Load hole w/6 bbl wtr. Attempt to establish injection. TIH to 2564'. (Verbal approval to change plans from Robert Kent, BLM). Establish circ. Plug #5: pump 31 sx Class "B" cmt inside csg @ 2400-2565'. TOOH. TIH, perf 3 sqz holes @ 1350'. Load hole w/5 bbl wtr. Establish injection. TOOH. TIH w/cmt retainer, set @ 1301'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Robert Kent Title Regulatory Administrator Date 4/8/96

(This space for Federal or State Office use)
APPROVED BY Robert Kent Title Chief, Lands and Mineral Resources Date APR 17 1996
CONDITION OF APPROVAL, if any:

3-26-96 Dig out bradenhead. Establish injection. Establish circ out bradenhead. Plug #6: Pump 50 sx Class "B" cmt below cmt retainer outside 7" csg, pump 20 sx Class "B" cmt @ 1194-1301'. TOOH. TIH, perf 3 sqz holes @ 241'. Establish circ down 7" csg & out bradenhead w/4 bbl wtr. Plug #7: pump 123 sx Class "B" cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Fill 7" csg & annulus w/15 sx Class "B" cmt. Install dry hole marker w/10 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 3-26-96.