

1 Blakely  
2 File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Refractured~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, N.M. November 17, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Val R. Reese & Assoc., Inc. Blakely, Well No. 6-23, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)

E, Sec. 23, T. 24N, R. 7W, NMPM, Devils Fork Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E X	F	G	H
L	K	J	I
M	N	O	P

2170 fwl & 1120 fwl

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	194	100
4-1/2	5688	150
2-3/8	5652	tbg.

County. Date Spudded 10-14-61 Date Drilling Completed 10-31-61

Elevation 6764 DF Total Depth 5700 PBTD ---

Top Oil/Gas Pay 5412 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5412-30, 5470-82 & 5598-5630

Open Hole -- Depth 5700 Depth 5661  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 85 bbls.oil, 10 bbls water in 24 hrs, 0 min. Size 21/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): #1 SWF w/40,000# & 42,700 gals. #2 SWF w/30,000# & 25,900 gals.

Casing Press. 725 Tubing Press. 210 Date first new oil run to tanks November 12, 1961

Oil Transporter Basin Pipeline & M & H Trucking

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 20 1961, 19

Val R. Reese & Associates, Inc.

Original Signed By (Company or Operator)

By: MORRIS B. JONES Morris B. Jones

(Signature)

Engineer

Title

Send Communications regarding well to:

Name Val R. Reese & Associates, Inc.

Address Lobby Simms Bldg., Albuquerque, NM

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

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OIL CONSERVATION COMMISSION		
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