

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0149964-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blakely

9. WELL NO.

#23-6

10. FIELD AND POOL, OR WILDCAT

Escrito-Lybrook/Gallup

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

Sec. 23, T24N-R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Grace Petroleum Corporation

3. ADDRESS OF OPERATOR

143 Union Blvd - Ste 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

2170' FNL & 1120' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6761' KB, 6752' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCCL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed that the Blakely #23-6 be P&A'd per BLM's requirements.

See attached procedure and wellbore sketch indicating the tops of various formations.

Please provide us with a P&A procedure on which formations are required to be perforated and cemented.

18. I hereby certify that the foregoing is true and correct

SIGNED

William P. Baswell III
William P. Baswell III

TITLE Operations Engineer

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 9/2/86

SEP 10 1986

MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCO

Procedure to P&A
Blakely #23-6

1. MIRU service rig.
2. NU BOP.
3. PU 14 jts tbq (158 jts stored in hole). RIH to $\pm$ 5300' & tag btm plug.
4. Roll hole w/86 bbls 9.2 ppg mud.
5. Spot 25 sxs cmt plug on btm plug @ $\pm$ 5300'.
6. Spot & sqz cmt per BLM's recommendations and requirements to P&A the well. (Will be available upon approved Intent P&A Sundry.)
7. Remove all equipment. Level location & reseed per BLM's specs.

LEASE Blakely
LOCATION NW SW NW Sec. 23, T24N-R7W
COUNTY Rio Arriba

WELL NO. 23-6

FIELD Escrito-Lybrook

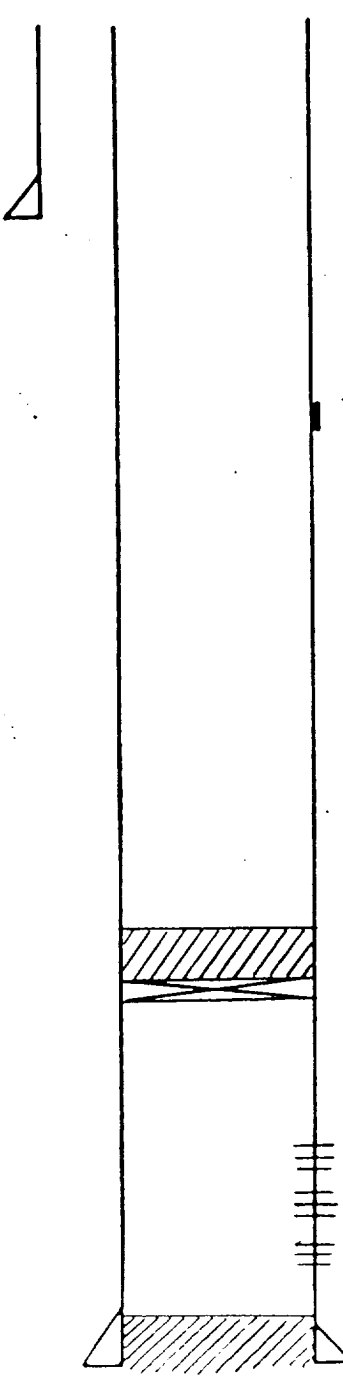
STATE New Mexico

TD 5700'

KB 6761'

DF _____

GL 6752'

8 5/8" SURF. CSG.

@ 214' WITH

100 SACKS.

sgd csg leak @ (2205-2273')
w/ 150 SXS. (5/18/80)

Top of primary cement.
@ 5350'

TOC @ 5318'

(10/8/85) Set CBP @ 5368'

Gallup (11/2/61)

(5412-30')

(5470-82')

(5598-5630')

PBTD @ 5620'

4 1/2" CSG. @ 5700'

W/ 150 SXS. 9.5 #/ft

COMPLETION INTERVALS:

Picture Cliffs 2122

Lewis 2173

Mesa Verde 3632

Manaos 4608

Gallup 5408

WELL HISTORY:

(11/2/61) Fraced w/ 49,000 + 20/40 + 42,700 gal.
wtr (33 BPM @ 2300'). Fraced w/
39,000 + 20/40 + 25,900 gal. wtr.

(4/23/80) Drilled out collapsed csg
from 2059 - 2062

(4/27/80) Sgd csg @ 2060 w/
50 SXS. Cement

(5/7/80) Set RBP @ 5550' + fraced
upper perfs w/ 3000 gals 15%
acid + 630 BCL mini max II + 42,500
20/40

(5/18/80) Sgd csg leak @ 2273',
w/ 100 SXS + 50 SXS @ 2205'

(11/5/81) Treated perfs w/ 500 gal.
15% oxalic acid

(3/18/83) Pull rods + left + bgs
+ SI well

(10/8/85) T&Ad well w/ CBP
@ 5368' + 7 SXS cement on top

REMARKS:

Plug # 2 - Perf @ 3650' and spot
a plug inside & outside from 3650'-3550'
Mesaverde

Plug # 3 - Perf @ 2162' and spot
a plug inside & outside from 2162'-1800'
Pictured Cliffs & Fruitland

Plug # 4 - Perf @ 1520' and spot
a plug inside & outside from 1520'-1420'
Ojo Alamo

plug # 5 - Spot a plug from 264'-164'
Surface casing stub.

plug # 6 - Spot a plug down the ~~at~~ back
side of casing from 264'-0' (Gradenhead)

plug # 7 - spot a plug from 0'-50'

Surface.
9.2 #/gal mud or greater between plugs
Dry hole mark