1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	NEW MEXICO OIL CONSERVATION COMMISSICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATUE AL CAS			Form C-104 Supersedes Old Effective 1-1-6		
	Petroleum Consultar	nts, Inc.					
		Change in Transporter of: Oil Dry Go Casinghead Gas X Conde	Other (Please	87106 explain)			
	If change of ownership give name						
	and address of previous owner	LEACE					
 .	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F 4 Escrito Gal		Kind of Lease State, Federal o	r Fee Federal	Lease No. SF078924	
	Connie Location						
	Unit Letter B ; 990 Feet From The North Line and 1650 Feet From The East						
	Line of Section 28 Tow	vnship 24N Range	7W , NMPM	, Ri	lo Arriba	County	
IJ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	to which approve	d conv of this form is	to he sent!	
	Name of Authorized Transporter of Oil Inland Corporation Camerland Pipeline Name of Authorized Transporter of Cas		Address (Give address P. O. Box 15 1002 West Ce Address (Give address	28, Farmi nter Ave	ington, N. I	dolo.	
	Petroleum Consulta If well produces oil or liquids, give location of tanks.	Inc. Twp. Rge. B 28 24N 7W	2820 Central Is gas actually connect yes	S. E., when 5-1	Albuquerque		
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty						
	Designate Type of Completic		Idem Mett Horkover	l i		 	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations		1		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
17	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the feeth of the f						
٧.	OIL WELL Date First New Oil Run To Tanks	able for this o	depth or be for full 24 hour Producing Method (Flo	s)			
	Date First New Oil Run 10 Iding	Date 61 1007					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
	GAS WELL	It anoth of Tori	Bbls. Condensate/MMC	F	Gravity of Condensat	•	
	Actual Prod. Test-MCF/D	Length of Test					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ya etkeri Ryaklala (Signature)

(Title)

(Date)

Vice President

1-12-68

SUPERVISOR DIST. #3 TITLE .

By Original Signed by Emery C. Arnold

APPROVED.

This form is to be filed in compliance with RULE 1104.

JAN 18 1968

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.