

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) - ALLOWABLE**

**X New Well**  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      November 29, 1957  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company      Sapp      Well No. 2-B      in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
N      Sec. 19      T 24N      R 8W      NMPM.      Undesignated      Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

990 S. 1550 W

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>10 3/4</u>	<u>161</u>	<u>125</u>
<u>5 1/2</u>	<u>5418</u>	<u>300</u>
<u>2"</u>	<u>5361</u>	

County. Date Spudded 6-25-57      Date Drilling Completed \_\_\_\_\_  
Elevation 6800      Total Depth 5428      EXT CO 5377  
Top Oil/Gas Pay 5307      Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5307-5333 @ 2 sh/ft

Open Hole \_\_\_\_\_      Depth Casing Shoe 5428      Depth Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: 44 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 2" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. mud acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks Oct. 1, 1957

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 3 1957, 19\_\_\_\_

El Paso Natural Gas Products Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY: JOHN J. STROJEK  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address P.O. Box 1565; Farmington, New Mexico



