

Federal 7-7#6  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

8-25-59

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Co. of Texas Federal 7-7 (078302-A) Well No. 6, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H Unit Letter, Sec. 7, T. 24N, R. 9W, NMPM, East Lower Gallup Pool

San Juan

County. Date Spudded 7-29-59

Date Drilling Completed 8-12-59

Please indicate location:

Elevation 6818' Total Depth 5580' PBTD 5533'

Top Oil/Gas Pay 5410' Name of Prod. Form. Gallup Sand

PRODUCING INTERVAL -

Perforations 5410'-5418' & 5439'-5446'

Open Hole None Depth 5580' Casing Shoe 5580' Depth 5518' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 113 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Choke Size pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals. crude & 20,000 lbs sand via cag.

Casing 2100 Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 2100 Press. \_\_\_\_\_ oil run to tanks 8-26-59

Oil Transporter Four Corners Pipeline Company

Gas Transporter None

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge. AUG 31 1959  
Approved \_\_\_\_\_, 19\_\_\_\_ Standard Oil Company of Texas  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

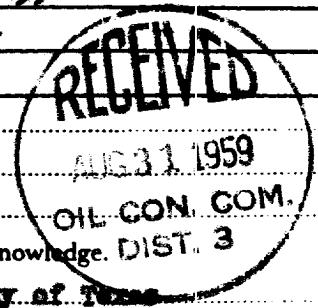
By: \_\_\_\_\_  
(Signature)

Title Field Foreman

Send Communications regarding well to:

Name Standard Oil Company of Texas

Address Box 1581, Farmington, New Mexico



**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

No. Copies Received 5

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