5-NMOCC, A

NEW MEXICO OIL CONSERVATION COMMISSION

| • | Operator Noel Re | a. | | |
|---|------------------------|-----|---|----|
| | PRORATION OFFICE | | | |
| | OPERATOR | | 2 | L. |
| | IRANSPORTER | GAS | | |
| | TRANSPORTER | OIL | / | |
| | LAND OFFICE | | | |
| | U.S.G.S. | | | |
| I | FILE | | | |
| Į | SANTA FE | | | |
| ١ | DISTRIBUTION | | | |
| I | NO. OF COPIES RECEIVED | | 5 | |

| FILE / | | OR ALLOWABLE | Effective 1-1-65 |
|--|--|--|--|
| U.S.G.S. | · • | AND | |
| | _ AUTHORIZATION TO TRAN | SPORT OIL AND NATURAL G | AS |
| LAND OFFICE | | | |
| TRANSPORTER GAS | - | | |
| OPERATOR 2 | -1 | | |
| PRORATION OFFICE | | | |
| Operator | | | |
| Noel Reynolds | | | |
| Address Roy 311 Ponte | 3, Dalhart, Texas 7902 | 2 | |
| Reason(s) for filing (Check proper be | (x) | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion | Oil Dry Gas | | |
| Change in Ownership | Casinghead Gas Condens | ate | |
| If change of ownership give name | | | |
| it change of ownership give hame and address of previous owner | | | |
| | DIEACE | | |
| DESCRIPTION OF WELL AN | Well No. Pool Name, including 1 of | rmation San Juan Kind of Leas | e Federal Lease No. |
| Paquenche H_{-} | 3 Undesignated | Gallup State, Federa | nl or Fee NM014580 |
| Location | | 1000 | The West Line |
| Unit Letter;8 | 50 Feet From The North Line | and 1980 Feet From | The MCGC Stare |
| tine of Section 10 | Township 24N Range 8 | W , NMPM, San J | Tuan County |
| Line of Section | Townsing | | |
| DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GAS | Address (Give address to which appro | nued copy of this form is to be sent) |
| Name of Authorized Transporter of | Oil As or Condensate | 11341355 (5100 | ., Littleton, Colo. |
| Bco, Inc. | | Address (Give address to which appro | oved copy of this form is to be sent) |
| Name of Authorized Transporter of | Casingheda Gas Un Di, Gas | | |
| | Unit Sec. Twp. Rge. | Is gas actually connected? | hen |
| If well produces oil or liquids, give location of tanks. | D 10 24N 8W | Insufficient gas | to market |
| | with that from any other lease or pool, | | |
| COMPLETION DATA | | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Designate Type of Comple | Oil Well Gas Well | New well | |
| | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spudded | Date Compi. Reddy to Frod. | | |
| Elevations (DF, RKB, RT, GR, etc. | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | Depth Casing Shoe |
| Perforations | | | Depth Casing snoe |
| | | CEMENTING RECORD | |
| | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | CASING & TOBING SIZE | | |
| HOLE SIZE | | | |
| | FOR ALLOWABLE (Test must be a ship for this de | ifter recovery of total volume of load o | il and must be equal to or exceed top allow |
| TEST DATA AND REQUEST | able for this de | ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas | |
| TEST DATA AND REQUES | able for this de | epth or be for full 24 hours) | lift, etc.) |
| TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks | able for this de | epth or be for full 24 hours) | |
| TEST DATA AND REQUEST | able for this de | Producing Method (Flow, pump, gas Casing Pressure | Choke Size |
| TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks | able for this de | Producing Method (Flow, pump, gas | lift, etc.) |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test | able for this de | Producing Method (Flow, pump, gas Casing Pressure | lift, etc.) Choke Size |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | able for this de | Producing Method (Flow, pump, gas Casing Pressure | Choke Size Gas-MCF AUG 3 1970 CU CCN COM. |
| TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | able for this de Date of Test Tubing Pressure Oil-Bbls. | Producing Method (Flow, pump, gas Casing Pressure | Choke Size Gas-MCF AUG 3 1970 CU CCN COM. |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | able for this de | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF | Choke Size Gas-MCF AijG 3 1970 |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | able for this de Date of Test Tubing Pressure Oil-Bbls. | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. | Gas-MCF AUG 3 1970 OU CON COM. |
| TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Choke Size Gas-MCF Gravity of Condensate SIST. 3 Choke Size |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | able for this de Date of Test | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Choke Size Gas-MCF Gravity of Chalensate SIST. 3 Choke Size VATION COMMISSION |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER | Choke Size Gas-MCF Gravity of Condensate SIST. 3 Choke Size VATION COMMISSION AUG 3 1970 |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) IANCE | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER | Choke Size Gas-MCF Gravity of Condensate SIST. 3 Choke Size VATION COMMISSION AUG 3 1970 |
| TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules | Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation given | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED | Choke Size Gas-MCF Gravity of Condensate Sist. 3 Choke Size VATION COMMISSION AUG. 3 LINERY C. Arnold |
| TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules | Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) IANCE | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED | Choke Size Gas-MCF Gravity of Condensate Sist. 3 Choke Size VATION COMMISSION AUG. 3 LINERY C. Arnold |
| TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules | Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation given | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY Original Signed Di | Choke Size Gas-MCF Gravity of Condensate SIST. 3 Choke Size VATION COMMISSION AUG. 3 LINERY C. Arnold SUPERVISOR DIST. #3 |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete to | Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation given to the best of my knowledge and belief. | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY Original Signed Dy TITLE This form is to be filed | Choke Size Gas-MCF Gravity of Condensate SIST. 3 Choke Size VATION COMMISSION AUG. 3, 1970 Y. LINETY C. Arnold SUPERVISOR DIST. #3 in compliance with RULE 1104. |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete to | Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation given to the best of my knowledge and belief. | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY Original Signed Dy TITLE This form is to be filed If this is a request for a | Choke Size Gas-MCF Gravity of Condensations. 3 Choke Size VATION COMMISSION AUG 3 LINERY C. Arnold SUPERVISOR DIST. #3 in compliance with RULE 1104. Illowable for a newly drilled or deepene |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complete to the c | Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation given to the best of my knowledge and belief. | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY Original Signed Dy TITLE This form is to be filed If this is a request for all well, this form must be according to the second of the secon | Choke Size Gas-MCF Gravity of Condensate IST. 3 Choke Size VATION COMMISSION AUG. 3 1970 AUG. 3 1970 Y LINETY C. Arnold SUPERVISOR DIST. #3 in compliance with RULE 1104. Illowable for a newly drilled or deepene mpanied by a tabulation of the deviation of the deviation of the deviation of the deviation. |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete to | Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ied with and that the information given to the best of my knowledge and belief. (Signature) | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY Original Digited Digited Digited Digital States are guest for a well, this form must be accounted to tests taken on the well in sections of this form | Choke Size Gas-MCF Gravity of Chdensate SIST. 3 Choke Size VATION COMMISSION AUG 3 1970 AUG 3 1970 LINERY C. Arnold SUPERVISOR DIST. #3 in compliance with RULE 1104. Illowable for a newly drilled or deepend period by a tabulation of the deviation of the deviation of the deviation wills. |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complete to the complete of the c | Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation given to the best of my knowledge and belief. | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED TITLE This form is to be filed If this is a request for a well, this form must be accoutests taken on the well in account able on new and recompleted | Choke Size Gas-MCF Gravity of Chdensate IST. 3 Choke Size VATION COMMISSION AUG. 3 Choke Size VATION COMMISSION AUG. 3 SUPERVISOR DIST. #3 in compliance with RULE 1104. Illowable for a newly drilled or deepenent of the deviation of t |
| TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complete to the product of the product | Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ied with and that the information given to the best of my knowledge and belief. (Signature) | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED TITLE This form is to be filed If this is a request for a well, this form must be accounted to the staken on the well in account able on new and recompleted fill out only Sections Well reme or number, or trans | Choke Size Gas-MCF Gravity of Chdensate SIST. 3 Choke Size VATION COMMISSION AUG. 3 Choke Size VATION COMMISSION AUG. 3 SUPERVISOR DIST. #3 in compliance with RULE 1104. Illowable for a newly drilled or deepenent of the deviation of |