NO OF COLUMN MEC		1		
MOLLEBLATON				
SANTA FE		1	1	
FILE		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
THANS! SKIER	GAS			
OPERATOR				
OPODATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE		_	AND	_	Effective 1-1	-65
U.S.G.S.		AUTHORIZATION TO TR	ANSPORT OIL AN	NATURAL	GAS	
TRANSPORTER OIL						
GAS						
PROPATION OFFICE		-				
Operator	_ 	<u> </u>				
Noe	l Reyr	olds				
	O. Box	356, Flora Vista	New Mexico	87415	-	
Reason(s) for filing (Check	proper box)		ase explain)		······································
New Well		Change in Transporter of:				
Recompletion Change in Ownership		Oil	ensate			
If change of ownership gi and address of previous o						
L DESCRIPTION OF WE	II AND	FASE				
Lease Name	DE MIND	Well No. Pool Name, Including I		Kind of Leas		Noam No.
PAQUENCHE	<u>A</u>	3 Undesignat	ed Gal	State, Federa	Herfee Federal	014580
C		850 Feet From The North Li	. 1.980		Wort	
Unit Letter10	_				The West	
Line of Section	Tow	mship 24 North Hange	8 West , NMI	РΜ,	San Juan	County
. DESIGNATION OF TR	ANSPORT	TER OF OIL AND NATURAL G	4.5			
Name of Authorized Transp	orter of Cil	or Condensate	Address (Give addres		ved copy of this form is	
Permian	_		P. O. Box	1183, но	uston, Texas	77001
James of Admorated frams	orter or cas	Industry Gds C	Address fifthe dates	s to which appro-	ved copy of this form is	to be sens)
If well produces oil or liqu	ids,	Unit Sec. Twp. Rge.	is gas actually conne	cted? Who	en	
give location of tanks.		C 10 24N 8W	No			·
If this production is common. COMPLETION DATA	ingled wit	h that from any other lease or pool,	give commingling or	ier number:	None	
		Oil Well Gas Well	New Well Workove	r Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of						
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT,	GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
				· · · · · · · · · · · · · · · · · · ·		
Perforations					Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECO	DRD		······································
HOLE SIZE		CASING & TUBING SIZE	DEPTH		SACKS CE	MENT
				Ter'Cl	100	
				/RIII		
. TEST DATA AND REC	UEST FO	RALLOWABLE (Test must be a	fter recovery of total very the or be for full 24 ho	lume of load oil	and must be qual to or	exceed top allow-
OIL WELL Tate First New Oil Run To	Tanks	Date of Test	Producing Method (F		1,1980	
				OIL COM.	COM.	
wength of Test		Tubing Pressure	Casing Pressure	DIST.	Shoke Sike	
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.		-MCF	
GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MM	CF.	Gravity of Condensate	····
		200 ,		. .		
Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	nt-in)	Choke Size	· · · · · · · · · · · · · · · · · · ·
			<u> </u>		1	
CERTIFICATE OF CO	MPLIANC	E	OIL	CONSERVA	TION COMMISSIO	N
I hereby certify that the r	ules and re	gulations of the Oil Conservation	APPROVED			19
Commission have been c	omplied wi	th and that the information given best of my knowledge and belief.	O wind Stand by FRANK T. CHAVEZ			
above is true and comple	te to the	best of my knowledge and bestel.		RVISOR DISTRICT		
			TITLE SUPE	KAIZOK DISTILIO	111	
7 16	2	10	11		compliance with RULI	
Mad I	(Signal	we)	well, this form mu	at be accompar	able for a newly drill nied by a tabulation o	f the deviation
oper	ator		11		dance with RULE 11: at be filled out comple	
	7/15/8	6	able on new and r	recompleted we	11s.	
	(Date	:/	Fill out only well name or numb	Sections I, II. er, or transport	. III, and VI for char er, or other such chang	nges of owner, re of condition.
	, ,		t i	-		