	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	5-OCC, A 1-File NEW MEXICO OIL C	ONSERVATION COMMI	SSION	Form C-104			
	FILE / L U.S.G.S. LAND OFFICE IRANSPORTER OIL /	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	GAS / OPERATOR / PRORATION OFFICE Operator	nta Taa	·	· · · · · · · · · · · · · · · · · · ·				
	Petroleum Consultants, Inc. Address Suite 202, 1420 Carlisle, N.E., Albuquerque, New Mexico 87110 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate							
11.	If change of ownership give name and address of previous owner							
	Lease Name Well No. Pool Name, Including Formatting Formatti		State, Federal or F		Lease No. SF079046			
	Unit Letter A; 660 Line of Section 9 Tow		e and660	_ Feet From The San Juan		County		
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) BCO. Inc. 615 West Fremont Dr., Littleton, Colorado							
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (ElPaso Natural Gas Company P.O.			Box 997, Farmington, N. M. 87401 tually connected? When				
	give location of tanks. If this production is commingled with	A 9 24N 10W h that from any other lease or pool,	yes give commingling order		0-60			
	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover		Back Same Res	'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	t		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations Depth Casing Shoe							
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test OTEST must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					exceed top allow-		
	Length of Test	Tubing Pressure	Casing Pressure		ce Size	/ED/		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		DEC 22	1970		
	GAS WELL OIL CO					~ /		
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)		Gravity of Condensate Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			N		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED DEC 2 2 1970 , 19, 19					
	above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold					

CENTENNAL SIGNED BY LEWIS C. JAMESON		
	(Signature)	
Vice Presiden	ıt	
	(Title)	

December 18, 1970
(Date)

TITLE SUPERVISOR DIST.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.