

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Grace Petroleum Corporation

3. ADDRESS OF OPERATOR 3 Park Central, Suite 200
1515 Arapahoe St., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.) 660' FNL & 660' FEL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☒

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Kill well, nipple down wellhead, nipple up BOP.

2. Cut off tubing at 5277'.

3. Establish injection rate of at least 3 BPM.

4. Set 25 sx cement plug, cutting displacement short by .5 bbl to allow cement
to remain in tubing. Top of cement 4954'.

5. Perforate tubing and casing at 4370'.

6. Establish injection rate of at least 3 BPM.

7. Set 150 sx cement plug, cutting displacement short by 2 bbls to allow cement
to remain in the tubing. Top of cement 3580'.

8. Perforate tubing and casing at 2125'.

9. Establish injection rate of at least 3 BPM.

10. Set 200 sx cement plug, cutting displacement short by 2 bbls to allow cement
to remain in the tubing. CONTINUED ON REVERSE SIDE

Top of cement 1470'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kim D. Lueke TITLE operations mgr DATE 9-2-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED

DEC 27 1983

*See Instructions on Reverse Side

NMOCC OIL CON. DIV.
DIST. 3

APPROVED

DEC 27 1983
D. S. Chastin
M. MILLER
acting

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11. Perforate tubing and casing at 1200'.
12. Establish injection rate of at least 3 BPM with circulation to surface.
13. Set 300 sx cement plug, cutting displacement short by 2 bbls to allow cement to remain in tubing.
Top of cement 570'.
14. Cut tubing at 570'.
15. With bottom of tubing at 350' set 25 sx cement plug, pull out of hole with tubing.
16. Erect 4' X 4" permanent marker.
17. Clear location of facilities.
18. Reclaim location as per BLM regulations.