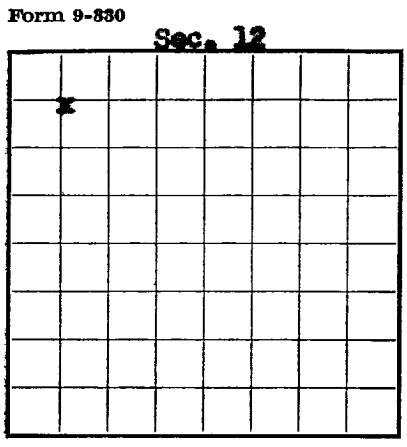
Form 9-330

Federal 9-12 #3

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Sec. 12



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078301
LEASE OR PERMIT TO PROSPECT

RECEIVED AUG 21 1959 OIL CON. COM. DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED AUG 20 1959 FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Standard Oil Company of Texas Address Box 1581, Farmington, New Mexico
Lessor or Tract Federal 9-12 Field Blanco Mesa Verde State New Mexico
Well No. 3 Sec. 12 T. 24N R. 10W Meridian NMPM County San Juan
Location 660 ft. {N. / S.} of N Line and 660 ft. {E. / W.} of W Line of Sec. 12 Elevation 6920 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed O. Santos

Date 8/15/59 Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 7/9, 19 59 Finished drilling 7/24, 19 59

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5454 to 5472 No. 4, from to
No. 2, from 5488 to 5492 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8	J-55	338	Guide	-	-	-	Protect Wtr. Sands
5½	14	8	J-55	5600	Float	-	5454 5488	5472 5492	Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	338	200	Plug	9.0	
5½	5600	300	Plug	9.2	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5600 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing 8/12/59, 19

The production for the first 24 hours was 153 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé ~~XX~~ 39 degrees API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Ellis, Driller Dow Learn, Driller
Bowlin, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Tops			
1801			Pictured Cliffs
1872			Lewis Shale
3266			Cliff House
3323			Menefee
4265			Point Lookout
4446			Mancos
5288			Gallup
5443			Mesa Verde Sand
5485			Huerfano Sand

[OVER]

16—43094-4

FOLD MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.