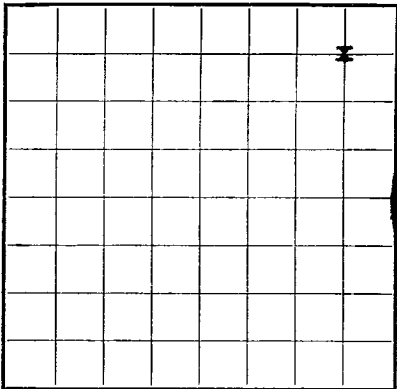
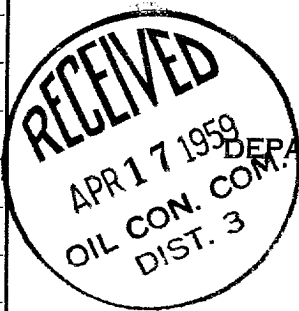


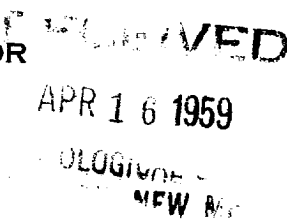


LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT 03533



LOG OF OIL OR GAS WELL

Company Standard Oil Co. of Texas Address Box 1581, Farmington, New Mexico
Lessor or Tract Federal 11 Field Bisti-Lower Gallup State New Mexico
Well No. #1 Sec. 11 T. 24N R. 10W Meridian NMPM County San Juan
Location 660 ft. N. of N Line and 660 ft. E. of E Line of Section 11 Elevation 6941
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Charles H. Lantry
Date April 10, 1959 Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-1, 19 59 Finished drilling 2-16, 19 59

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5470 to 5484 No. 4, from _____ to _____
No. 2, from 5501 to 5513 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>24</u>	<u>8</u>		<u>320</u>	<u>Guide</u>	<u>--</u>			
<u>5-1/2</u>	<u>14</u>	<u>8</u>		<u>5575</u>	<u>Float</u>	<u>--</u>	<u>5470</u>	<u>5484</u>	
							<u>5501</u>	<u>5513</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>320</u>	<u>175</u>	<u>Plug</u>	<u>9.0</u>	
<u>5-1/2</u>	<u>5575</u>	<u>300</u>	<u>Plug</u>	<u>9.4</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5575 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

3-20, 19 59 Put to producing 3-20, 19 59

The production for the first 24 hours was 100 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40° API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Ellis, Driller Dowlearn, Driller
Bowlin, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>1811</u>	<u>1883</u>	<u>72</u>	<u>Pictured Cliffs</u>
<u>1883</u>	<u>3284</u>	<u>1401</u>	<u>Lewis Shale</u>
<u>3284</u>	<u>3334</u>	<u>50</u>	<u>Cliff House</u>
<u>3334</u>	<u>4288</u>	<u>954</u>	<u>Menefee</u>
<u>4288</u>	<u>4458</u>	<u>170</u>	<u>Point Lookout</u>
<u>4458</u>	<u>5304</u>	<u>846</u>	<u>Mancos</u>
<u>5304</u>	<u>5461</u>	<u>157</u>	<u>Gallup</u>
<u>5461</u>	<u>5502</u>	<u>41</u>	<u>Marye Sand</u>
<u>5502</u>	<u>5575</u>	<u>73</u>	<u>Huerfano Sand</u>

